Example acres owned for royalty 1/8 of production 8/75.50625 acres 9.43828 160.9/9.43848 (.0586592 Decime to use on run sheet

Pay off Decimals on Oil Take amount of rayalty acres awned in track and divide same by (8) to get amount of full 8/8 the acres. Then divide fuce 8/8 the acres by the number of acres in track and it will give you the decimal to use in multiplying the total amount of oil run skeet value (oner)

Wildcat Flows Oil in Yoakum

Oil flowed Thursday on a drillstem test of the Wolfcamp from 9.879 to 9.963 feet at J. C. Barnes et al, Midland, No. 1 Turrentine. section 41, block K, psl survey, deepening operation 41/2 miles east of the shallow Ownby pool in eastern Yoakum County and one-quarter-mile west of the Terry County line.

Open 48 minutes, gas appeared at the surface on the test in six minutes and oil in 18, after which flow was tested into pits 30 minutes, at an estimated rate of 60 to 80 barrels per hour. Flowing pressure ranged from 1,825 to 3.250 pounds and shut-in bottomhole pressure was 4,000 pounds in 15 minutes. Deepening was under

The Wolfcamp was topped at 9,690 feet, minus datum point of 6.187 feet. The project originally was drilled to 7,920 feet by Amerada Petroleum Corporation and plugged July 1, 1949. Barnes recently re-entered the project for deepening to 13,000 feet. IN _ T - 1 completion as a

covered 400 feet of fluid, part of which was new oil. Section has been fractured with 5,000 gallons.

Phillips No. 1-A Reef, section 25, block 33, T-3-N, T&P survey, west offset to the Oceanic Canyon reef lime pool opener in northwestern Howard, kicked off after being swabbed four hours to flow 50 barrels of oil and eight barrels of basic sediment and water in three hours through three-quarters-inch choke perforations from 8.232 to 8.244 feet. Gas-oil ratio was 842-1. Testing continued.

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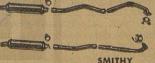
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North Luther-Canyon Producer Made

Operators Final Extender Is! To Oceanic Pool In Howard

Operators have taken potential and completed a %-mile northeast extender to the discovery well of the Oceanic-Pennsylvanian of northwestern Howard County.

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Lomax Brothers Production Co. of Midland and Cobb & Daniel No. 1 Veal Memorial Fund (previously carried as Cobb & Daniel No. 1 Veal) flowed 540 barrels through a 1/2-inch choke hours.

There was no water and production was natural, with flowing tubing pressure of 550 pounds. The oil is coming from open hole below 5½-inch casing from 8,205-8,241 feet. Gravity of the oil and gasoil ratio was not learned.

The new producer is 450 feet from north and 330 feet from east lines of Section 24, Block 33, T-3-N, T&P Survey; or 10 feet from south and 100 feet from east lines of Lot 12, Block 4, Vealmoor townsite.

Phillips 2 Hamlin

The Phillips Petroleum Co. No. 2 Hamlin has been completed as a producer in the North Luther-Canyon reef lime field of north-

central Howard County. It flowed for 24 hours through a 22/64-inch choke, fielding 402.49 barrels of oil and no water. Flowing tubing pressure was pounds and gas-oil ratio 1,950-1. Gravity was 41.7 degrees.

Location is 660 feet from north and east lines of the southwest quarter of Section 44, Block 32, T-3-N, T&P Survey, 17 miles north of Big Spring.

Oceanic 3 Winans

Oceanic Oil Co. and Green & McSpadden No. 3 Lou Winans is a new location in the Oceanic-Pensylvanian field of northwestern Howard County.

Projected depth 8,300 feet with rotary operations to start at once. Drillsite is 990 feet from north and east lines of Section 25 Block 33, T-3-N, T&P Survey, 1/4 mile west of Vealmoor.

Phillips 2-A Reef

Also in the Oceanic-Pennsylvanian field of northwestern Howard County, Phillips Petroleum Co. has spotted location for the No. 2-A Reef. It will be dug to 8,250 feet.

Location is 663 feet from north and 660 feet from east lines of the northwest quarter of Section 25, Block 33, T-3-N, T&P Survey, ½ mile south of Vealmoor.

Operator Schedules Shallow Wildcat In South-Central Kent

In the south-central sector of Kent County, Thomas Bomar of Talpa has spotted location for a shallow wildcat.

The No. 1 W. A. Mays is projected to drill to 1,900 feet for tests of the San Andres. Combination operations are to start at once.

Drillsite is 2,300 feet from west and 330 feet from south lines of Section 45, Block 4, H&GN Survey, 23 miles north of Snyder.

GIRLS INDIGNANT

SINGAPORE (#)-The girls of Britain's Royal Air Forced waxed indignant today because their su-periors banned them from visiting Singapoore tattoo parlors. "Airmen complained: may tattooed if they want to, so why not us? It's discriminaton." Besides, one girl who was tattooed "had only a little artistry done."

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Texas Tech-COP Football Game

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day, hardly has been bothered by fans wanting tickets to the College of the Pacific game this Saturday.

The Tech athletic business manager said yesterday that he had 12,000 gans out for this game the should be said yesterday that he had 12,000 gans out for this game the should be said yesterday that he had 12,000 gans out for this game the should be said yesterday that he had 12,000 gans out for this game the should be said yesterday that he had 12,000 gans out for this game the should be said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday that he had 12,000 gans out for this game the said yesterday the yesterda

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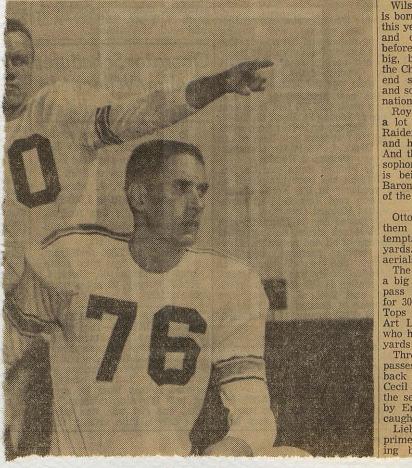
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No Shows Found On Drillstem Test

Operators Take Potential At North Howard Project

Potential has been taken at the Oceanic Oil Co. and Green & Mc-Spadden No. 2 Lou Winans, second producer in the Oceanic-Pennsylvanian reef lime field of northwestern Howard County.

It flowed 435.05 barrels of oil through a ½-inch choke in 17 hours for a calculated 24-hour flow of 614.16 barrels of oil plus 0.4 per cent basic sediment. Gravity of the oil was 43.4 degrees and gas-oil ratio was 737-1. Tubing pressure was 240 pounds. There was no water.

The new producer is 660 feet from north and 1,980 feet from east lines of Section 25, Block 33, T-3-N, T&P Survey, ½ mile west of Vealmoor.

Woodson 1 Cole

No shows of oil or gas were found on a drillstem test at the Woodson Oil Co. No. 1 W. S. Cole, 8,500-foot wildcat in the northeastern part of Howard County.

The test was taken from 2,251-2,302 feet and was left open for one hour. Total recovery was five feet

of drilling mud with no indications of oil, gas or water. All pressures were zero and operators were drilling ahead at 3,610 feet in dolomite.

Drillsite is 330 feet from south and east lines of the northeast quarters of Section 36, Block 26, H&TC Survey, 11 miles northeast of Coahoma.

Special Crews Serach For \$4,000 Along Railroad Tracks

ONARGA, Ill., Oct. 9 —UP— Special motorcar crews searched Friday for about \$4,000 in small bills scattered along the Illinois Central railroad tracks from Carbondale to Chicago.

The currency was all that had not been found of \$16,500 that was sucked from a mailsack and under the wheels and bodies of two trains Thursday.

Copper mining, once important in Cornwall, England, has dwindled in recent years.

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REEF PRODUCTION OPENED—With the opening of prolific Pennsylvanian reef lime production in northwestern Howard County by Oceanic Oil Co., Charles Green and Joe McSpadden No. 1 Winans, circled on the plat above, the area saw the immediate staking of three development wells in an attempt to extend production to the south and the northeast. Having found the top of the reef more than 140 feet high to nearest dry holes, at 8,136 feet, as indicated by electric logs on an elevation of 2,696 feet derrick floor, this discovery completed flowing a calculated 1,763.64 barrels of 42.3-gravity oil per day. That flow was through a 3/4-inch choke and from open hole at 8,140-8,195 feet. Gas-oil ratio was 978 cubic feet per barrel and the well flowed with a tubing pressure of 300 pounds. Oceanic has started operations on the No. 2 Winans, a north offset to the discovery. In conjunction with Phillips Petroleum Co., Oceanic has begun drilling the No. 1 J. F. Winans, one location south of the field opener. The third project is 3/8-mile to the northeast. It is Cobb & Daniel's No. 1 Veal Memorial Fund. Proposed field designation for this new area is the Oceanic-Pennsylvanian field.

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