Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1943

INSTRUCTIONS TO PAYORS

Prepare one of these forms for each payee in accordance with the instructions on return Form 1096. **This form is not required with respect to wage payments from which Federal income tax has been withheld and reported on Form W-2 or Form V-2.**

Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, in care of Processing Division, 260 East 161st Street, New York 51, N. Y., on or before February 15, 1944.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID (Print full name and home address) R. L. Slaughter, Jr.
c/o Ira Wills
Levelland, Texas

(Show employee's social security number, if any. If employee is a married woman, name of husband should also be furnished)

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $500 or more, if married $624 or more)	Interest on Notes, Mortgages, Etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($500 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($500 or more aggregate amount of above items)				
$	$	$ 31,147.45		$	$

☐ SINGLE
MARRIED ☐

BY WHOM PAID (Name and address) S. W. Richardson
2105 Fort Worth Natl. Bank Bldg.
Fort Worth, Texas

c9—16—61039-2

[OVER]

INCOME AND VICTORY TAX RETURN REQUIREMENTS

An income and victory tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1944, if you are a *single* person or a *married* person *not living with husband or wife*, and if the total payments reported on this form when added to your income from all other sources amount to $500 or more.

If you are a *married person living with husband or wife*, a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $624 or more, or if the combined total income of husband and wife amounts to $1,200 or more.

AN INCOME AND VICTORY TAX RETURN FORM MAY BE OBTAINED
FROM THE COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

OPTIONAL FORM 1040A MAY BE FILED IF YOUR GROSS INCOME IS NOT MORE THAN $3,000 AND IS DERIVED ONLY FROM SALARY, WAGES, DIVIDENDS, INTEREST, AND ANNUITIES; OTHERWISE FORM 1040 SHOULD BE FILED.

U. S. GOVERNMENT PRINTING OFFICE c9—16—31039-2

Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1943

INSTRUCTIONS TO PAYORS

Prepare one of these forms for each payee in accordance with the instructions on return Form 1096. **This form is not required with respect to wage payments from which Federal income tax has been withheld and reported on Form W-2 or Form V-2.**

Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, in care of Processing Division, 260 East 161st Street, New York 51, N. Y., on or before February 15, 1944.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID (Print full name and home address): Sue Alice Slaughter
c/o Ira Wills
Levelland, Texas

(Show employee's social security number, if any. If employee is a married woman, name of husband should also be furnished)

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $500 or more, if married $624 or more)	Interest on Notes, Mortgages, Etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($500 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($500 or more aggregate amount of above items)				
$	$	$ 10,382.50		$	$
☐ SINGLE MARRIED ☐					

BY WHOM PAID (Name and address): S. W. Richardson
2105 Fort Worth Natl. Bank Bldg.
Fort Worth, Texas

c9—16—31089-2

[OVER]

INCOME AND VICTORY TAX RETURN REQUIREMENTS

An income and victory tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1944, if you are a *single* person or a *married* person *not living with husband or wife*, and if the total payments reported on this form when added to your income from all other sources amount to $500 or more.

If you are a *married person living with husband or wife*, a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $624 or more, or if the combined total income of husband and wife amounts to $1,200 or more.

AN INCOME AND VICTORY TAX RETURN FORM MAY BE OBTAINED FROM THE COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

OPTIONAL FORM 1040A MAY BE FILED IF YOUR GROSS INCOME IS NOT MORE THAN $3,000 AND IS DERIVED ONLY FROM SALARY, WAGES, DIVIDENDS, INTEREST, AND ANNUITIES; OTHERWISE FORM 1040 SHOULD BE FILED.

U. S. GOVERNMENT PRINTING OFFICE c9—16—31089-2

Robert —
If this meets
with your approval
sign and return to
Perry direct & have Perry
send me one copy or you
can send me Duplicate for file
Ira

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

July 19, 1943

J. R. Sharp - J. J. Stallings "B"
Hockley County, Texas

Mr. Ira Wills
Levelland, Texas

Dear Ira:

I have received a letter from Mr. Kilgore stating that the litigation involving the minerals under

Tract 34, Bob Slaughter Block,
Hockley County, Texas

was terminated in favor of the Slaughters, therefore, we enclose herewith in duplicate Division Order showing Mrs. Slaughter's interest as 1/4 of 1/2 of 1/8 and Mr. Slaughter's as 3/4 of 1/2 of 1/8. Will you please secure their signatures to the original of this Division Order and return same to us at your convenience. Upon receipt of signed Division Order we will make the payment to the Slaughters for the amount which we have been holding in suspense pending the outcome of this litigation.

With kind personal regards, I am

Sincerely,

M. E. Perry

M. E. PERRY

CC-Mr. John E. Kilgore
510 Gulf States Building
Dallas, Texas

SID W. RICHARDSON INC.
2105 FORT WORTH NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

April 21, 1945

#1070 - R. L. Slaughter, Jr.
Hockley County, Texas

Mr. Ira Wills
P. O. Box 525
Levelland, Texas

Dear Ira:

On February 15 I wrote Mr. Slaughter in your care enclosing release covering payment of the $15,000.00 oil payment under the Geo. T. and Minnie Slaughter Veal lease.

We have not received the duly executed release and shall appreciate your calling this to Mr. Slaughter's attention the first time you have an opportunity, as we would very much like to secure this release and have it placed of record.

Yours very truly,

M. E. Perry

M. E. PERRY

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

February 15, 1945

#1070 - R. L. Slaughter, Jr.
Hockley County, Texas

Mr. R. L. Slaughter, Jr.
c/o Mr. Ira Wills
P. O. Box 525
Levelland, Texas

Dear Mr. Slaughter:

It has been called to our attention that there is no release of record showing payment of the $15,000.00 out of 1/4 of 7/8 of the oil and gas produced under the Geo. T. and Minnie Slaughter Veal lease of date July 2, 1937.

Accordingly, we have had Mr. Tarlton prepare for signature of you and Mrs. Slaughter the enclosed instrument of release and if same meets with your approval we ask that it be signed and acknowledged before a Notary Public and returned to us at your early convenience. The duplicate of this instrument is for your files.

With kind regards, I am

Sincerely,

M. E. Perry

M. E. PERRY

P.S. Mr. Richardson left today for the Westward-Ho at Phoenix, Arizona - I thought you might be interested.

M.E.P.

COPY

STATE OF TEXAS |
KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF HOCKLEY |

Whereas, in that certain oil and gas mineral lease of date July 2, 1937, recorded in Volume 6 page 493 of the Oil and Gas Lease Records of Hockley County, Texas, from Geo. T. Veal and wife, Minnie Slaughter Veal, as Lessors, to S.W. Richardson, as Lessee, said Lessors reserved a Fifteen Thousand ($15,000.00) Dollar oil payment payable out of one-fourth (1/4) of seven-eighths (7/8) of the oil and gas produced under said lease from the land covered by said lease; reference to which lease is here made, and,

Whereas, by written instrument of date August 28, 1941, recorded in Volume 60 pages 537 to 539 of the Deed Records of Hockley County, Texas, said Geo. T. Veal and wife, Minnie Slaughter Veal, transferred and conveyed said oil payment, above referred to, to the Undersigned, R.L. Slaughter Jr., and wife, Sue Alice Slaughter; reference to which instrument is here made.

Now, therefore, the undersigned, R.L. Slaughter Jr., and wife, Sue Alice Slaughter, the owners and holders of said oil payment, above referred to, for and in consideration of the payment in full of same to them by said S.W. Richardson, receipt of which is hereby acknowledged, do hereby declare said oil payment fully paid, satisfied and discharged, and do hereby release all rights, title, interest and liens on said 1/4 of said 7/8ths. of said oil and gas securing the payment of said oil payment; and do hereby transfer, assign and convey unto said S.W. Richardson all rights, title and interest reserved in said oil and gas mineral lease of date July 2, 1937, above referred to, in connection with said oil payment.

Witness our hands this the _____ day of February, 1945.

_____

_____

State of _____ |

County of _____ |

Before me, the undersigned authority, a notary public in and for said County and State, on this day personally appeared R.L. Slaughter Jr. and wife, Sue Alice Slaughter, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed, and the said Sue Alice Slaughter, wife of the said R.L. Slaughter Jr., having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Sue Alice Slaughter, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office this the _____ day of February, 1945.

_____
Notary Public County,

My Commission expires the ____ day of _____, 194____

Division Order

4/125000 Whole
31250 Side
2/93750 Bal
4/468750 Ow 1/2
1/4 - 117187 SAS
3/4 - 351563 RLS.

Mark for our files

SID W. RICHARDSON INC.
2105 FORT WORTH NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

July 30, 1943

#1069 - Sue Alice Slaughter "B"
Hockley County, Texas

Mr. Ira Wills
Levelland, Texas

Dear Ira:

Mr. Kilgore has furnished us with the original recorded instrument unitizing Tract 52, Bob Slaughter Block, Hockley County, Texas, said instrument being effective October 1, 1942. The form of this instrument has been approved by our attorney and we have prepared and enclose herewith in triplicate Oil Purchase Agreement and Division Order for signature of the interested parties. Will you please secure signatures of Mr. and Mrs. Slaughter and then forward the instrument to Messrs. Nelson and Brown at Lubbock, so that they may sign and secure signatures of the various interested parties. We will secure Mrs. Fayrene Smith's signature after the instruments are returned to us, and will not withhold payment to the other parties awaiting Mrs. Smith's signature. You will note provision has been made in the Oil Purchase Agreement for signatures of the wives of the various royalty owners. Also that the signatures to this Agreement should be acknowledged before a Notary Public.

Very truly yours,

M. E. Perry

M. E. PERRY

CC-Mr. John E. Kilgore
510 Gulf States Bldg.
Dallas, Texas

CC-Nelson & Brown
Lubbock, Texas

Sent to RLS + SAS and Rec'd from them 8/28-43
Turned over to Ratliff 8/30-43

SID W. RICHARDSON INC.
2105 FORT WORTH NATIONAL BANK BLDG.
FORT WORTH 2, TEXAS

September 9, 1943

Mr. Ira Wills
Levelland, Texas

Dear Ira:

Your letter of September 2 has not been answered sooner because I have been doing a little plain and fancy fishing on St. Joseph Island.

You are correct in your statement that we made the deduction of .05¢ per barrel before figuring the value of the oil, however, since some of the companies prefer to have this deduction made separately, as we have been doing in the past, we will return to that method effective with statements for the month of August. The net amount, as you know, is the same as heretofore, except that the 1% deduction for shrinkage has been eliminated.

With best regards, I am

Sincerely,

M. E. Perry

M. E. PERRY

April 8, 1943

Roy H. King Company
1308 First National Bank Bldg.
Dallas, Texas

Gentlemen:

As requested by you in our telephone conversation today, I enclose herewith our check No. 2657 made payable to the order of Collector of Internal Revenue, in the amount of $1029.65, being balance due on the gift tax deficiency of Sue Alice Slaughter. This amount will be deducted from proceeds due R. L. Slaughter, Jr. covering oil run to his credit for the month of March, 1943.

It is understood that you will ask the Collector to write us a letter stating that this account has been paid in full and releasing us from making any further deductions therefor.

Very truly yours,

M. E. Perry

M. E. PERRY

CC-Mr. Ira Wills
Levelland, Texas

Phone Roy +

PROPERLY
AIR CONDITIONED

The BLACKSTONE Fort Worth's Hotel of Distinction

FORT WORTH, TEXAS

Lee Perry

1941		1942	
Apr	500.	Jan	1000.
May	500.	Feby	1000.
June	500.	Mch	1000.
July	500.	Apr	1000.
Aug	750.	May	750.
Sept	750.	June	750.
Oct	750	July	1000.
Nov	750	Aug	1000.
Dec	1500	Sept	1000.
		Oct	1000.
		Nov	1000.
		Dec	1000

1943	
Jan	1000.
Feby	1000.

Lost Payments by Sid

Ray King

~~7729~~

~~7982~~

© 7739

38.43 ✓
75 Dinner
3918

Stallings Lease
1080 ac Side.

See Jno Kilgore
about Stallings
Suit & Royalty

1941
4/3
5/5

SAM COMBS, Insurance
LEVELLAND, TEXAS

Sids Office is holding
up $1080.04 Royalty as of
3/1-43 on Stallings
Lease a/c Stallings Suit

Willis

Representing National Fire Insurance Company of Hartford

CAPITAL STOCK
Standard protection
INSURANCE COMPANY

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

February 19, 1943

Mr. Ira Wills
Levelland, Texas

Dear Ira:

Enclosed herewith are the two copies of Form 1099 which you mailed to us along with your letter of February 16, 1943, and also your adding machine tape showing money paid to R. L. Slaughter, Jr. and Sue Alice Slaughter for their interest in leases operated by S. W. Richardson and for the year 1942.

We believe the difference you speak of in your letter to be money paid to R. L. Slaughter, Jr. and Sue Alice Slaughter for their interest in oil run from the Delta Drilling Co. - R. L. Slaughter "A", "B", "C" and "D" leases and also from the Uscan Drilling Co. - F. M. Watkins lease. We hope that this information will enable you to balance your records against ours.

Best personal regards.

Very truly yours,

M. E. Perry

M. E. PERRY

Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1942

INSTRUCTIONS TO PAYORS

Prepare one of these forms for each payee in accordance with the instructions on return Form 1096.

Do not include payments to nonresident aliens reported on Form 1042.

Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, Returns Distribution Section, Washington, D. C., on or before February 15, 1943.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID (Full name and home address) (If employee is a married woman, name of husband should also be furnished)

R. L. Slaughter, Jr.
c/o Ira Wills
Levelland, Texas

Employee's social security number, if any _____

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $600 or more, if married $1,200 or more)	Interest on Notes, Mortgages, etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($500 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($500 or more aggregate amount of above items)				
$	$	$ 33,366.47	$	$	$

☐ SINGLE
MARRIED ☐

BY WHOM PAID (Name and address)

S. W. Richardson
2105 Fort Worth Natl. Bank Bldg.
Fort Worth, Texas

16—S1099-1

(OVER)

INCOME TAX RETURN REQUIREMENTS

An income tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1943, if you are a *single* person or a *married* person *not living with husband or wife,* and if the total payments reported on this form when added to your income from all other sources amount to $500 or more.

If you are a *married person living with husband or wife,* a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $1,200 or more, or if the combined total income of husband and wife amounts to $1,200 or more.

AN INCOME TAX RETURN FORM MAY BE OBTAINED FROM COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

OPTIONAL FORM 1040A (SIMPLIFIED FORM) MAY BE FILED IF YOUR GROSS INCOME IS NOT MORE THAN $3,000 AND IS DERIVED ONLY FROM SOURCES INDICATED THEREON; OTHERWISE FORM 1040 SHOULD BE FILED.

☆ U. S. GOVERNMENT PRINTING OFFICE : 1942 16—31089-1

Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1942

INSTRUCTIONS TO PAYORS

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Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, Returns Distribution Section, Washington, D. C., on or before February 15, 1943.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID (Full name and home address) (If employee is a married woman, name of husband should also be furnished)

Sue Alice Slaughter
c/o Ira Wills
Levelland, Texas

Employee's social security number, if any _____

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $500 or more, if married $1,200 or more)	Interest on Notes, Mortgages, etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($500 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($500 or more aggregate amount of above items)				
$	$	$11,074.11	$	$	$

☐ SINGLE
MARRIED ☐

BY WHOM PAID (Name and address)

S. W. Richardson
2105 Fort Worth Natl. Bank Bldg.
Fort Worth, Texas

16—81039-1

(OVER)

INCOME TAX RETURN REQUIREMENTS

An income tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1943, if you are a *single* person or a *married* person *not living with husband or wife,* and if the total payments reported on this form when added to your income from all other sources amount to $500 or more.

If you are a *married person living with husband or wife,* a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $1,200 or more, or if the combined total income of husband and wife amounts to $1,200 or more.

AN INCOME TAX RETURN FORM MAY BE OBTAINED FROM COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

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☆ U. S. GOVERNMENT PRINTING OFFICE : 1942 16—31089-1

Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1941

INSTRUCTIONS TO PAYORS

Prepare one of these forms for each payee in accordance with the instructions on return Form 1096.

Do not include payments to nonresident aliens reported on Form 1042.

Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, Returns Distribution Section, Washington, D. C., on or before February 15, 1942.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID (Full name and home address)

R. L. Slaughter, Jr.
c/o Ira Wills
Levelland, Texas

(If employee is a married woman, name of husband should also be furnished)

Employee's social security number, if any _____

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $750 or more, if married $1,500 or more)	Interest on Notes, Mortgages, etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($750 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($750 or more aggregate amount of above items)				
$	$	$45,309.56	$	$	$
☐ SINGLE	attd	14,337.91			
MARRIED ☐		$59,647.47			

BY WHOM PAID (Name and address)

S. W. Richardson
2106 Fort Worth Natl. Bank Bldg.
Fort Worth, Texas

16—23576

(OVER)

INCOME TAX RETURN REQUIREMENTS

An income tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1942, if you are a *single* person or a *married* person *not living with husband or wife,* and if the total payments reported on this form when added to your income from all other sources amount to $750 or more.

If you are a *married person living with husband or wife,* a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $1,500 or more, or if the combined total income of husband and wife amounts to $1,500 or more.

AN INCOME TAX RETURN FORM MAY BE OBTAINED FROM COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

OPTIONAL FORM 1040A (SIMPLIFIED FORM) MAY BE FILED IF YOUR GROSS INCOME IS NOT MORE THAN $3,000 AND IS DERIVED ONLY FROM SOURCES INDICATED THEREON; OTHERWISE FORM 1040 SHOULD BE FILED.

☆ U. S. GOVERNMENT PRINTING OFFICE : 1941 16—23576

Form 1099
TREASURY DEPARTMENT
INTERNAL REVENUE SERVICE

UNITED STATES INFORMATION RETURN FOR CALENDAR YEAR 1941

INSTRUCTIONS TO PAYORS

Prepare one of these forms for each payee in accordance with the instructions on return Form 1096.

Do not include payments to nonresident aliens reported on Form 1042.

Forward with return Form 1096 so as to reach the Commissioner of Internal Revenue, Returns Distribution Section, Washington, D. C., on or before February 15, 1942.

Copy of this form as filed with the Government should be furnished to the employee whose income is reported in first column to assist him in preparing his income tax return.

TO WHOM PAID

Sue Alice Slaughter
c/o Ira Wills
Levelland, Texas

(Full name and home address) (If employee is a married woman, name of husband should also be furnished)

Employee's social security number, if any _____

KIND AND AMOUNT OF INCOME PAID

Salaries, Wages, Fees, Commissions, Bonuses (If single $750 or more, if married $1,500 or more)	Interest on Notes, Mortgages, etc.	Rents and Royalties	Other Fixed or Determinable Income	Foreign Items ($750 or more)	Dividends ($100 or more) (Total paid, including amounts claimed nontaxable)
	($750 or more aggregate amount of above items)				
$	$	$ 14,337.91	$	$	$

☐ SINGLE
MARRIED ☐

BY WHOM PAID (Name and address)

S. W. Richardson
2106 Ft. Worth Natl. Bank Bldg.
Ft. Worth, Texas

16—23576

(OVER)

INCOME TAX RETURN REQUIREMENTS

An income tax return must be filed with the United States Collector of Internal Revenue for the district in which you live, on or before March 15, 1942, if you are a *single* person or a *married* person *not living with husband or wife,* and if the total payments reported on this form when added to your income from all other sources amount to $750 or more.

If you are a *married person living with husband or wife,* a return must be filed if the total payments reported on this form when added to your income from all other sources amount to $1,500 or more, or if the combined total income of husband and wife amounts to $1,500 or more.

AN INCOME TAX RETURN FORM MAY BE OBTAINED FROM COLLECTOR OF INTERNAL REVENUE FOR YOUR DISTRICT

OPTIONAL FORM 1040A (SIMPLIFIED FORM) MAY BE FILED IF YOUR GROSS INCOME IS NOT MORE THAN $3,000 AND IS DERIVED ONLY FROM SOURCES INDICATED THEREON; OTHERWISE FORM 1040 SHOULD BE FILED.

☆ U. S. GOVERNMENT PRINTING OFFICE : 1941 16—23576

SID W. RICHARDSON INC.
2105 FORT WORTH NATIONAL BANK BLDG.
FORT WORTH, TEXAS

January 20, 1943

Mr. Ira Wills
Levelland, Texas

Dear Ira:

As requested in your letter of January 16, I delivered to the First National Bank of Fort Worth, note No. 15 payable to the order of R. L. Slaughter, Jr., in the amount of $4742.96 and note No. 14 payable to the order of Sue Alice Slaughter, in the amount of $1580.95, and enclose herewith checks payable to the order of Mr. Slaughter in the amount of $1185.74 and Mrs. Slaughter in the amount of $395.24, in full payment of the notes, as noted on the checks.

Glad to do this for you and hope to see you shortly. Give my regards to Mr. and Mrs. Slaughter when you write them.

Sincerely,

M. E. Perry

M. E. PERRY

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

December 13, 1941

Mr. Ira Wills
Levelland, Texas

Dear Ira:

When you were here last I intended to ask you if you still needed the extra copies of monthly run statements which have been going to you; however, I neglected to do so and in talking about this with Mr. and Mrs. Slaughter, they suggested that I write you direct to learn your wishes in the matter. It is my understanding that the bank forwards to you the copies of statements which accompany the checks.

If you need all of these copies, do not hesitate to tell me so because I want to give you what you want in this connection. If, however, you do not need the copies, it will save us a little time.

Best regards, I am

Very truly yours,

M. E. Perry

M. E. PERRY

MEP/dw

SID W. RICHARDSON

Ft. Worth Natl. Bank Bldg.
Fort Worth, Texas

January 16, 1942

Registered
Return Receipt Requested

Mrs. Sue Alice Slaughter
c/o Mr. Ira Wills
Levelland, Texas

Dear Mrs. Slaughter:

Pursuant to written notice to Uscan Drilling Company, operator of below described leases in Hockley County, Texas, I hereby notify you that I shall discontinue the purchase of crude oil produced from the below described land; effective 7 A.M., January 20, 1942.

F. G. Watkins lease, covering the East eighty (80) acres of Tract No. Six (6) out of League Forty-two (42), Kaufman County School Land, Bob Slaughter Block, Hockley County, Texas.

This notice is given you in accordance with the provisions of my written oil purchase agreement with you covering the purchase of your oil produced from the above land; in which agreement it is provided same may be cancelled on one day's written notice to you; and this letter being notice to you of such cancellation.

I regret that I have to discontinue the purchase of your oil; and I hope circumstances will change such that I may again contract with you for the purchase of your oil.

Very truly yours,

S. W. RICHARDSON

By Jackie

SID W. RICHARDSON

Ft. Worth Natl. Bank Bldg.
Fort Worth, Texas

January 16, 1942

Registered
Return Receipt Requested

Mr. R. L. Slaughter, Jr.
c/o Mr. Ira Wills
Levelland, Texas

Dear Sir:

Pursuant to written notice to Uscan Drilling Company, operator of below described leases in Hockley County, Texas, I hereby notify you that I shall discontinue the purchase of crude oil produced from the below described land; effective 7 A.M., January 20, 1942.

F. G. Watkins lease, covering the East eighty (80) acres of Tract No. Six (6) out of League Forty-two (42), Kaufman County School Land, Bob Slaughter Block, Hockley County, Texas.

This notice is given you in accordance with the provisions of my written oil purchase agreement with you covering the purchase of your oil produced from the above land; in which agreement it is provided same may be cancelled on one day's written notice to you; and this letter being notice to you of such cancellation.

I regret that I have to discontinue the purchase of your oil; and I hope circumstances will change such that I may again contract with you for the purchase of your oil.

Very truly yours,

S. W. RICHARDSON

By J. Entie

Oil run money received in "October"

Operators	Royalties R.L.S.Jr	Royalties S.A.S.	Oil Payments R.L.S.Jr	Oil Payments S.A.S.
Sid Richardson	377875	109274	147622	49208
Texas Co	73642	32795		
Tide Water	7161	2388		
" " (Lincoln)	11017	3672		
Magnolia	19659	6552		
T.P. Coal & Oil	1953	651		
Delta Drilling	86771	28924	61286	20428
	$518079	$184256	$208908	$69636

Total Royalties $717285
Total Oil Payments 278544
Total of both $990829

Of the above the following was not deposited in Banks but was used otherwise as hereinafter listed

	$75000	Deducted by Sid (Treas Dept)
	19659	Magnolia N. Faces Bank (Note)
	14057	Delta Drilling N. Faces Bank (Note)
Not Deposited	$242716	
Deposited in Banks	748113	R.L.S.Jr $494221 S.A.S. $253892
Total	$990829	

We are getting somewhere now and the above figures begin to show the results of the "Storm" that has been running over me for the last year out here. I will never forget some of the "Buffeting" I received in it. It was simply hell at times "no fooling".

Regards to you both

D.M.

Acknowledge receipt promptly

Please return to me Ira

Break-down for "Our books" to correctly show what Sid W. Richardson's recent clean-up check covers. Ira

Tract		Royalty RLS	Royalty SAS	Oil P RLS	Oil P SAS.
#19	May	7522	841		
	June	8007	2669		
	July	8976	2992		
	Aug	8044	2681		
	Total	$27549 ✓	$9183 ✓		
#43	April	4720	1577		
	May	38065	12688		
	June	29897	9966		
	July	28551	9517		
	Aug	31591	10530		
	Total	$128824 ✓	$44278 ✓		
#44	April	4646	1548		
	May	32243	10748		
	June	36526	12175		
	July	31152	10384		
	Aug	32468	10823		
	Total	$137035 ✓	$45678 ✓		
#7	June	20842	6947	62306	20769
	July	16063	5354	48021	16007
	Aug	16380	5460	48965	16322
	Total	$53285 ✓	$17761 ✓	$159292 ✓	$53078 ✓
#8	May	12709	4236	37992	12664
	June	9857	3286	29468	9823
	July	13908	4636	41577	13859
	Aug	11262	3754	33667	11222
	Total	$47736 ✓	$15912 ✓	$142705 ✓	$47568 ✓
#12	May	2979	993	12390	4130
	June	9097	3032	37833	12611
	July	6088	2029	25319	8440
	Aug	6051	2017	25168	8389
	Total	$24215 ✓	$8071 ✓	$100710 ✓	$33570 ✓
#33	April	7233	2411	(Paid in May)	(Paid in May)
	May	4167	1389	11656	3885
	June	4154	1385	11620	3873
	July	14095	4698	39422	13141
	Aug	17487	5829	48908	16303
	Total	$47136 ✓	$15712 ✓	$111606 ✓	$37202 ✓
#27	May	8864	2955		
	June	19519	6506		
	July	34071	11357		
	Aug	28515	9505		
	Total	$90969 ✓	$30323 ✓		

(over)

Recap Sheet

Royalty Oil Payments

R.L.S. Jr				
#19	27549			
43	137824			
44	137035			
7	53285	159792		Dep F.N.W. Natl
8	47736	142705		R.L.S. Jr 9/26
23	24215	100710		Covers this
33	47136	111606		
27	90969			
	$560749	$514313	Total	$1075062
S.A.S.				
#19	9183			
43	44278			
44	45678			
7	17761	53098		
8	15912	47568		Dep 9/26 to
23	8071	33570		S.A.S. Union
33	15712	37202		Bank & Trust
27	30323			Covers this
	$186918	$171438	Total	$358356

"and thats that"
Ira

Dont forget to return this to Ira

Sidn Leases

Tract	acres	Total	
	<Sue Alice Slaughter>		
58	188.20		
59	182.09	370.29	
	<R.L.S. Jr. "B">		
59	15.35	15.35	
	S.A.S. "B"		
19	119.30		
20	119.30		
42	160.80		
43	163.70		
44	163.70		
52 W½	81.65		
52 E½	81.65	890.10	
	R.L.S. Jr		
3 W½	68.45		
7	175.50		
8	171.50		
15	119.30		
23 S½	60.75		
25	121.50		
33	160.90		
47	163.70		
55 E½	80.45	1021.05	
	A.E. Coe		
40	160.90		
53	160.90		
54 W. 80.a	80.00	401.80	
	R.L.S. Jr "C"		
27	163.70	163.70	2863.29

Delta Drilling Co.

Tract	acres	
21	171.40	
35	160.90	
56 W. 45.3	45.30	
56 W. 40. of W½	40.00	
3 E½	68.45	
13	119.30	
23 N½	60.75	616.10

Magnolia Pet Co.

24	171.50	

Milhoan-~~Fannin~~ ~~Oliver W. Fannin~~

9	171.5	

Tidewater

10	171.50	

~~H.A. Hedberg~~ Phillips

26 W. 41.50	41.50	

Delta Drilling Co

26 E 80.0	80.00	

~~Fain & Riner~~ ~~Dupp & Riner~~

29 W½	81.85	

65

36 / 7863 / 8
288

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

December 12, 1941

Re: Purchases Uscan Drilling Company
F. G. Watkins Lease
Hockley County, Texas

Mr. Ira Wills
Levelland, Texas

Dear Ira:

At Mr. Slaughter's request I hand you herewith Division Order and Oil Purchase Agreement covering the Uscan Drilling Company F. G. Watkins lease, described as the

East 80 acres of Tract 6, Bob
Slaughter Block.

These are for your files.

Have you got any of my Scotch left?

Sincerely yours,

M. E. Perry

M. E. PERRY

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

December 3, 1941

Mr. Ira Wills
Levelland, Texas

Dear Ira:

Your letter of December 1 in connection with dates of tax payments made for Mr. and Mrs. Slaughter.

These dates and amounts are as follows:

4/ 3/41	$ 500.00
5/ 5/41	500.00
5/28/41	500.00
7/ 3/41	500.00
8/21/41	750.00
9/ 8/41	750.75
	$ 3500.75
Credit 11/15	1000.00
Balance Due	$ 2500.75

Jee 24 12/9-41

The .75¢ represents a bank collection charge on the draft given by Roy King, therefore, is a proper charge to this account.

I agree with you that we did have one swell trip to College Station but unlike you I have no money with which to purchase Scotch.

Yours very truly,

M. E. Perry

M. E. PERRY

STATE OF TEXAS |
KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF HOCKLEY |

OK Less 40 rods

That for and in consideration of the sum of Nine Hundred Sixty-nine and 88/100($969.88)Dollars to the Undersigned,R.L.Slaughter Jr.,and wife,Sue Alice Slaughter (herein styled Grantor,whether one or more) cash in hand paid, receipt of which is hereby acknowledged,the said Grantor does hereby grant,sell and convey unto Richardson Pipe Line Company, a corporation,(herein styled Grantee),its successors and assigns,the right of way and easement to construct,maintain and operate pipe lines and appurtenances thereto,and to construct, maintain and operate telegraph and telephone lines in connection therewith,together with the necessary poles,guy wires and anchors, over and through the following described lands situated in Hockley County,Texas,towit:

The following Tracts out of the Maverick County School Lands and out of the Zavalla County School Land,all being in the Bob Slaughter Block in Hockley County,Texas,namely:

TRACT	RODS
7	92.5
8	116.
19	68.
20	179.
21	7.
South 1/2 of 23	25.
24	88.5
25	236.
27	92.
West 1/2 of 29	93.
33	181.
40	217.
42	45.5
43	254.
44	167.
47	103.
52	322.
53	173.
West 1/2 of 54	100.
West 1/2 of 55	90.
East 1/2 of 55	48.5
+ 57 Cut this out (Not ours)	40.
58	239.
59	349.
East 1/2 of 60	97.
West 1/2 of 60	98.
East 1/2 of 72	54.5
76	206.
North 1/2 of 85	98.

OK less 40 rods 3879.5

The total rods conveyed hereby being approximately 3879.5 rods,and being located as pipe lines are now placed on said Tracts of land.

TO HAVE AND TO HOLD unto said Grantee,its successors and assigns,so long as such lines and appurtenances thereto

shall be maintained,with ingress and egress from the premises ,for the purpose of constructing,inspecting,repairing, maintaining and replacing the property of Grantee above described,and the removal of such at will,in whole or in part.

The said Grantor is to fully use and enjoy the said premises,except for the purposes hereinabove granted to the said Grantee,which hereby agrees to bury all pipes to a sufficient depth so as not to interfere with cultivation of soil,and to pay any damages which may arise to growing crops or fences from the construction,maintenance and operation of said pipe,telegraph and telephone lines; said damages,if not mutually agreed upon,to be ascertained and determined by three disinterested persons,one thereof to be appointed by the said Grantor,one by the said Grantee,and the third by the two so appointed as aforesaid,and the written award of such three persons shall be final and conclusive. Should more than one pipe line be laid under this grant at any time,the sum of twenty-five cents per lineal rod for each additional line shall be paid,besides the damages above provided for.

LINE NO._____

The consideration first above recited as being paid to Grantor by Grantee is in full satisfaction of every right hereby granted. All covenants and agreements herein contained shall extend to and be binding upon the respective heirs,legal representatives,successors and assigns of the parties hereto.

It is hereby understood that party securing this grant in behalf of Grantee is without authority to make any covenant or agreement not herein expressed.

WITNESS the execution hereof on the _____ day of _____,1941.

_____

_____ Right of Way Agent.

_____

State of _____ I

County of _____ I

Before me,the undersigned authority,a notary public in and for said County and State,on this day personally appeared R.L.Slaughter Jr. and Sue Alice Slaughter,his wife,both known to me to be the persons whose names are subscribed to the foregoing instrument,and acknowledged to me that they each executed the same for the purposes and consideration therein expressed,and the said Sue Alice Slaughter,wife of the said R.L.Slaughter Jr.,having been examined by me privily and apart from her husband,and having the same fully explained to her,she, the said Sue Alice Slaughter,acknowledged such instrument to be her act and deed,and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office this the ____ day of _____,1941.

_____

Notary Public _____County _____

My Commission expires the ____ day of _____,19____

R.L.Slaughter Jr.,
and wife,
Sue Alice Slaughter

to

Richardson Pipe Line
Company

****

Right-of-Way Grant

***

COPY

STATE OF TEXAS |
KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF HOCKLEY |

That for and in consideration of the sum of Nine Hundred Sixty-nine and 88/100($969.88)Dollars to the Undersigned,R.L.Slaughter Jr.,and wife,Sue Alice Slaughter (herein styled Grantor,whether one or more) cash in hand paid, receipt of which is hereby acknowledged,the said Grantor does hereby grant,sell and convey unto Richardson Pipe Line Company, a corporation,(herein styled Grantee),its successors and assigns,the right of way and easement to construct,maintain and operate pipe lines and appurtenances thereto,and to construct, maintain and operate telegraph and telephone lines in connection therewith,together with the necessary poles,guy wires and anchors, over and through the following described lands situated in Hockley County,Texas,towit:

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27	92.
West 1/2 of 29	93.
33	181.
40	217.
42	45.5
43	254.
44	167.
47	103.
52	322.
53	173.
West 1/2 of 54	100.
West 1/2 of 55	90.
East 1/2 of 55	48.5
57	40.
58	239.
59	349.
East 1/2 of 60	97.
West 1/2 of 60	98.
East 1/2 of 72	54.5
76	206.
North 1/2 of 85	98.

Out Out

The total rods conveyed hereby being approximately 3879.5 rods,and being located as pipe lines are now placed on said Tracts of land.

TO HAVE AND TO HOLD unto said Grantee,its successors and assigns,so long as such lines and appurtenances thereto

Return this copy to me please after correction
Ira

shall be maintained,with ingress and egress from the premises ,for the purpose of constructing,inspecting,repairing, maintaining and replacing the property of Grantee above described,and the removal of such at will,in whole or in part.

The said Grantor is to fully use and enjoy the said premises,except for the purposes hereinabove granted to the said Grantee,which hereby agrees to bury all pipes to a sufficient depth so as not to interfere with cultivation of soil,and to pay any damages which may arise to growing crops or fences from the construction,maintenance and operation of said pipe,telegraph and telephone lines; said damages,if not mutually agreed upon,to be ascertained and determined by three disinterested persons,one thereof to be appointed by the said Grantor,one by the said Grantee,and the third by the two so appointed as aforesaid,and the written award of such three persons shall be final and conslusive. Should more than one pipe line be laid under this grant at any time,the sum of twenty-five cents per lineal rod for each additional line shall be paid,besides the damages above provided for.

LINE NO._____

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It is hereby understood that party securing this grant in behalf of Grantee is without authority to make any covenant or agreement not herein expressed.

WITNESS the execution hereof on the _____ day of _____,1941.

_____

_____ Right of Way Agent.

_____

State of _____ |

County of _____ |

Before me,the undersigned authority,a notary public in and for said County and State,on this day personally appeared R.L.Slaughter Jr. and Sue Alice Slaughter,his wife,both known to me to be the persons whose names are subscribed to the foregoing instrument,and acknowledged to me that they each executed the same for the purposes and consideration therein expressed,and the said Sue Alice Slaughter,wife of the said R.L.Slaughter Jr.,having been examined by me privily and apart from her husband,and having the same fully explained to her,she, the said Sue Alice Slaughter,acknowledged such instrument to be her act and deed,and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office this the ____ day of _____,1941.

_____

Notary Public _____ Dounty _____

My Commission expires the ____ day of _____,19____

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

February 12, 1941

Mr. Ira Wills
Box 525
Levelland, Texas

Dear Ira:

For pipe line purposes, it becomes necessary for Richardson's office to get a statement out of the Federal Land Bank as to the status of the following loans:

Tracts 19 and 20
Tract 52
Also Tracts 40, 53 and the W/2 of 54,

so please check your records and write me whether or not the Federal Land Bank is sending statements in my name, as owner of these tracts, or in whose name the Federal Land Bank does carry these tracts at present.

It is necessary for the owner to instruct the Bank to give out any information concerning these loans, therefore, I presume I shall have to write these instructions myself.

Please get this to me by return mail in care of the hotel.

Yours very truly,

R L Slaughter Jr

R. L. SLAUGHTER, JR.

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

February 12, 1941

Mr. Ira Wills
Box 525
Levelland, Texas

Dear Ira:

For pipe line purposes, it becomes necessary for Richardson's office to get a statement out of the Federal Land Bank as to the status of the following loans:

Tracts 19 and 20
Tract 52
Also Tracts 40, 53 and the W/2 of 54,

so please check your records and write me whether or not the Federal Land Bank is sending statements in my name, as owner of these tracts, or in whose name the Federal Land Bank does carry these tracts at present.

It is necessary for the owner to instruct the Bank to give out any information concerning these loans, therefore, I presume I shall have to write these instructions myself.

Please get this to me by return mail in care of the hotel.

Yours very truly,

R L Slaughter Jr

R. L. SLAUGHTER, JR.

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

January 20, 1941

Mr. Ira Wills
Levelland, Texas

Dear Ira:

I seem to remember having called the Union Bank & Trust Company with reference to the $15.58 check covering Mrs. Slaughter's runs for the month of March, 1940, but do not now recall just what disposition was made of the matter.

Since we find that this check has never been cashed by anyone, we are forwarding to you a duplicate thereof, and are today instructing the Fort Worth National Bank to stop payment on the original check which was dated April 15, 1940.

We want to thank you very kindly for calling this matter to our attention so that your records may be in agreement with ours, and if your audit discloses any further items of this or any other nature which we may help you clear up, please do not hesitate to call on us.

With kind regards, I am

Sincerely yours,

M. E. Perry

M. E. Perry

OK recd and JEE

1-21-41 T

mailed direct to Mrs S.A.S. & Fin Insurance Bill W. Richardson Oil run transferred for 1940. MPerry

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

SYMBOLS

DL = Day Letter
NT = Overnight Telegram
LC = Deferred Cable
NLT = Cable Night Letter
Ship Radiogram

R. B. WHITE
PRESIDENT

NEWCOMB CARLTON
CHAIRMAN OF THE BOARD

J. C. WILLEVER
FIRST VICE-PRESIDENT

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8UCAG 10

FTWORTH TEX 1229P APR 15

IRA WILLS

LEVELLAND TEX

SID TOLD SANSOM SEE YOU AND OPERATE YOUR WAY REGARDS

R L SLAUGHTER JR

130P

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

September 13, 1940

Mr. Ira Wills
Levelland, Texas

Dear Ira:

Please record these instruments and return to us Monday. Also, send me the release from the United Savings Bank of Detroit. Better send these special delivery.

I have signed a consent agreement with the Delta to truck oil to Seminole until the pipe line connects up.

Let me know how the Turrentine case turns out.

Best regards.

Very truly yours,

R. L. Slaughter, Jr.
jal.

R. L. SLAUGHTER, JR.

SID W. RICHARDSON
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

November 3, 1939

#1068 - Geo. T. & Minnie Veal Royalty
Hockley County, Texas

Mr. Ira Wills
Levelland, Texas

Dear Mr. Wills:

We return herewith Lubbock National Bank oil rental account check No. 296 in the sum of $60.50, being annual lease rental on 121.5 acres out of Tract 10 of the Bob Slaughter Block, Hockley County, Texas, same having been deposited by the Tidewater Associated Oil Company. You will note Mr. Richardson has endorsed this check to Mrs. Slaughter.

I am sorry that this matter has been delayed, however, Mr. Richardson has been out of the city and the check and your letter have been held on my desk pending his return.

Yours very truly,

M. E. Perry

M. E. PERRY

Dra - Please keep this Record
L

SUE ALICE SLAUGHTER

Well #1 (N #52)

	Allowable	Runs	Percentage of Allowable Run
July	5796	4417	
August	3024	2163	
Sept.	5292	2564	
Oct.	5040	2822	
Nov.	4380	1813	
Dec.	4332	2269	
Total	27,864	16,048	.572

SUE ALICE SLAUGHTER

Well #1 (N #59)
" #2 (N #58)

	Allowable	Runs	Percentage of Allowable Run
July	10,281	5717	
August	5,364	4981	
Sept.	9,387	3959	
Oct.	8,940	6622	
Nov.	7,728	5278	
Dec.	7,638	5889	
Total	49,338	32,446	.657

A. E. COE

Well #1 (N #53)

	Allowable	Runs	Percentage of Allowable Run
July	6739	4630	
August	3516	2354	
Sept.	6153	2564	
Oct.	5860	3232	
Nov.	5074	3230	
Dec.	5016	2229	
Total	32,358	18,239	.563

SUN-DENTON

	Allowable	Runs	Percentage of Allowable Run
July	3611	2084	
August	1884	1879	
Sept.	3297	917	
Oct.	2100	1611	
November	1808	923	
Dec.	1786	921	
Total	14,486	8,335	.575

RICHARDSON OILS, INC.
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

September 26, 1939

Mr. Ira Wills
Levelland, Texas

Dear Mr. Wills:

Mr. Slaughter was in the office a few days ago and asked that we mail you a copy of the Railroad Commission allowable sheet, covering the Slaughter Pool which is in effect at the present time. We have prepared and enclose herewith copy of this schedule, which, we trust, will serve your purpose.

We believe, if you will write the Railroad Commission of Texas and ask that your name be placed on the mailing list to receive these schedules, that a copy of the schedule will be mailed direct to you each month.

Very truly yours,

RICHARDSON OILS, INC.

By M. E. Sims

RICHARDSON OILS, INC.
FT. WORTH NAT'L BANK BLDG.
FORT WORTH, TEXAS

September 30, 1939

Richardson Oils, Inc. Leases
#127 Sue Alice Slaughter (Tr.#59)
" " " (Tr.#58)
#120 " " " "B"
#122 A. E. Coe

Mr. Ira Wills
Levelland, Texas

Dear Sir:

I talked with Mr. Slaughter on the telephone here yesterday regarding division orders which we were preparing for signature covering oil being sold to Motor Fuels Corporation from the subject leases, and, since he expected to leave Fort Worth this morning for Lubbock, he asked that when the division orders had been completed they be mailed to you.

Accordingly we enclose division orders in duplicate covering each of the captioned leases and ask that, if their respective interests are correctly shown, you kindly secure the signatures of both Mr. and Mrs. Slaughter to the original of each of these instruments and return same to us, retaining the duplicates of our division orders so that you may have same for ready reference if they are ever needed.

After it has been signed by both Mr. and Mrs. Slaughter it will be very much appreciated if you will also secure the signatures of J. P. Cole and the Sundown Independent School District to the division order covering Tract #58.

Thanking you and with best regards, I am

Yours very truly,

RICHARDSON OILS, INC.

By M. E. Berry

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

1201

SYMBOLS

DL = Day Letter
NL = Night Letter
LC = Deferred Cable
NLT = Cable Night Letter
Ship Radiogram

R. B. WHITE
PRESIDENT

NEWCOMB CARLTON
CHAIRMAN OF THE BOARD

J. C. WILLEVER
FIRST VICE-PRESIDENT

The filing time shown in the date line on telegrams and day letters is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

Received at LEVELLAND, TEXAS

181CAG 10

BJ FTWORTH TEX 333P JUL 13

IRA WILLS

LEVELLAND TEX

DO NOT KNOW WHAT COMMISSION ORDER YOU REFER TO ADVISE

M E PERRY

425P

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

1201-S

CLASS OF SERVICE

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WESTERN UNION

R. B. WHITE
PRESIDENT

NEWCOMB CARLTON
CHAIRMAN OF THE BOARD

J. C. WILLEVER
FIRST VICE-PRESIDENT

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Received at

14UC CX 20

BJ FTWORTH TEX 249P APL 7

IRA WILLS

VN

SUGGEST YOU CONTACT YOUR REPRESENTATIVE FROM LEVELLAND AND ASK THAT HE GET AFTER MESSRS SMITH AND SADLER ABOUT SLAUGHTER ALLOWABLE

M E PERRY

340PM

THERE IS NO DEPENDABLE SUBSTITUTE FOR WESTERN UNION TIME

RICHARDSON OILS, INC.

FORT WORTH NATIONAL BANK BUILDING

FORT WORTH, TEXAS

May 15 193 9

Sue Alice Slaughter
c/o Union Bank & Trust Company
Fort Worth, Texas

WE HAVE TODAY _____ YOUR ACCOUNT WITH THE FOLLOWING

STATEMENT OF ACCOUNT

CHARGES:		
Debit Balance per Statement 4/17/39	$1630.45	
		$1630.45
CREDITS:		
5/15/39 - Your proportionate part oil sales month of April, per attached statements		
1/8 Royalty	$ 277.06	
1/4 of 7/8 Oil Payment	258.07	
		535 13
Debit Balance		$1095.32

(Sent here from Ft Worth Bank)

RICHARDSON OILS, INC.

FORT WORTH, TEXAS

STATEMENT OF OIL RUNS

OPERATOR: RICHARDSON OILS, INC. DISTRICT: SLAUGHTER

SOLD TO: HUMBLE OIL & REFINING CO.

LEASE: SUE ALICE SLAUGHTER (LABOUR 58) PERIOD: APRIL 1939

Retain this statement for your record. Check and advise immediately of any errors.

Date	Ticket Number	Gravity	Price	Barrels	TOTAL TO DATE BARRELS	TOTAL TO DATE VALUE
APR. 3	908	31	.77	417 57		
9	969	31		471 13	888 70	684 30
20	1089	31	.77	437 76	437 76	337 08
27	1169	31	.77	446 48		
29	1203	31		490 68	937 16	721 61
				2263 62	2263 62	1742 99

STATE GROSS PROD TAX	62 25	
STATE PIPE LINE TAX	4 24	66 49
NET AMOUNT RECEIVED FROM HUMBLE OIL & REFG. CO.		1676 50
LESS HAULING CHARGE OF .25¢ PER BARREL		565 91
		1110 59

J. P. Cole	.00166038	1 84
Sundown Independent School District	.00664152	7 38
Sue Alice Slaughter	.11669810	129 60
S. W. Richardson	.25000000	277 65
Richardson Oils, Inc.	.62500000	694 12

RICHARDSON OILS, INC.

FORT WORTH, TEXAS

STATEMENT OF OIL RUNS

OPERATOR RICHARDSON OILS, INC. DISTRICT SLAUGHTER
SOLD TO HUMBLE OIL & REFINING CO.
LEASE SUE ALICE SLAUGHTER (LABOUR 59) PERIOD APRIL 1939

Retain this statement for your record. Check and advise immediately of any errors.

Date	Ticket Number	Gravity	Price	Barrels	TOTAL TO DATE BARRELS	TOTAL TO DATE VALUE
APR. 12	991	31	.77	439 47	439 47	338 39
15	1030	32	.79	487 61	487 61	385 21
24	1139	31	.77	447 19	447 19	344 34
28	1185	32	.79	483 82		
30	1218	32		487 02	970 84	766 96
				2345 11	2345 11	1834 90

STATE GROSS PROD TAX	64 49	
STATE PIPE LINE TAX	4 40	68 89
NET AMOUNT RECEIVED FROM HUMBLE OIL & REFG. CO.		1766 01
LESS HAULING CH RGE OF .25¢ PER BARREL		586 28
		1179 73

Richardson Oils, Inc.	.40625		479 27
S. W. Richardson	.25		294 93
Sue Alice Slaughter	.21875	* W.I.	258 07
Sue Alice Slaughter	.125	R. I.	147 46

* This interest to be paid to Sue Alice Slaughter until she has received the sum of $5000.00

M. E. Perry.

Go Sid Richardson

Ft Worth Natl Bldg

Ft Worth

Post Office Department

OFFICIAL BUSINESS

REGISTERED ARTICLE

No. 161

INSURED PARCEL

No.

8 OCT 10 PM 1939 TEXAS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE, $300

POSTMARK OF DELIVERING OFFICE

Return to Ira Wells

(NAME OF SENDER)

Street and Number, or Post Office Box, P.O. Box 525

Post Office at Levelland

State Texas

Rev. 3-24

e 5—6116

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

Lecher Bros. Co.

(Signature or name of addressee)

R. Clark

(Signature of addressee's agent)

Date of delivery 1/27/4, *19*

Form 3811

U. S. GOVERNMENT PRINTING OFFICE

o 5—6116

RECEIPT FOR REGISTERED ARTICLE No. 166

15 fee paid. ..... class postage paid. Oct 3 (Date), 1939 9:15

Declared value, $ none Surcharge paid, $.....

From Sta. Mrs. Box 525 Leadwood Tex
(Sender)

Addressed to Richardson (Post office and State) Inc
(Street and number)

Hw nat Bank Bldg Fort Worth, Tex
(Addressee)

(Street and number) (Post office and State)

Accepting employee will place initials in space below, indicating restricted delivery

Return receipt fee ..... Special delivery fee .....

Delivery restricted to addressee { in person ..... / or order ..... / Fee paid ..... } Postmaster, per Ang

O P O 5—6869

POSTMARK

LEVELLAND, TEX. OCT 3 1939 REGISTERED

R. L. SLAUGHTER, JR.
SUE ALICE SLAUGHTER
OWNERS

7500 ACRES IN CULTIVATION

IRA WILLS
MANAGER

THE SLAUGHTER FARMS

"Center of Slaughter Oil Field"

OIL PRODUCTION

EXTENSIVE GROWERS OF:
COTTON, MILO MAIZE, HEGARI AND CORN

LEVELLAND, TEXAS

July 25 - 1946

Friend Perry -

I finally contacted Robert & Sue Alice and had them sign the enclosed Division Orders Sorry I could not get them back to you sooner. Regards

Yours truly

Ira Wills.

Please acknowledge receipt of these

Recd above 7/27/46
M E Perry

Thanks, Ira

IRA WILLS,
Care HILTON HOTEL
LUBBOCK, TEXAS

R. L. SLAUGHTER, JR.
SUE ALICE SLAUGHTER
OWNERS

7500 ACRES IN CULTIVATION

IRA WILLS
MANAGER

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M E Perry

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IRA WILLS,
Care HILTON HOTEL
LUBBOCK, TEXAS

GENERAL OFFICES - FORT WORTH

E. W. SAMPSON
SUPERINTENDENT

SID W. RICHARDSON, INC.
DISTRICT OFFICE
MONAHANS, TEXAS

S. J. SCARBOROUGH
CHIEF CLERK

December 9, 1947

Mr. Ira Wills
Hilton Hotel
Lubbock, Texas

Dear Ira:-

I hope you will be thinking about the road situation, in the event we do drill more wells in the Slaughter Area. Thats why I told Eddie to call you, also suggested that he see Mr. Lee, which he said he did.

If you should see Eddie I wish you would talk with him about what you think the best arrangement.

I don't know what the plans are, we did however stake one location on Tract No. 27. I'll see you as soon as I get to Lubbock.

Yours very truly,

Ed. Sampson

E.W. Sampson

EWS/sjs

Sid Richardson.

Including April wages paid in May.

75	10,107.90	3369.24
47	18,368.42	6122.78
E½ 55	5753.49	1917.84
Totals	$34,229.81	$11,409.86

4)45639.67 — 34,220.60 — 9.21

11409.92 — 34,220.67 ck — 3.07

34229.75 — .07 Dif

11406.79

11,406.89 ck

.10 Dif

11,409.86 a
34,229.81 R&$
45,639.67

11409.86
3
34,229.58

Dick on
Dick Richardson

$ 9.21 . 05488040
$167.88 3.07 . 01829346
$ 12.28

gto
Wells

EST TEXAS DURING 1950 SET ALL-TIME HIGH IN NEW OIL POOLS

DONNELLY GRAYBURG — Eastland No. 1-B Johnson, section 42, block 43, T-1-S, T&P survey, 83.32 barrels of 32.9 gravity oil daily through 24-64-inch choke after 500 galons of acid from 4,020 to 4,220 feet. (Permian-Grayburg).

LAWSON-SAN ANDRES—Gulf No. 542 Goldsmith, section 45, block 44, T-1-S, T&P survey, 70 barrels of 37.9 gravity oil daily, plus 26.28 per cent water, after 3,000 gallons of acid from 4,300 to 4,340 feet (Permian-San Andres).

YARBROUGH & ALLEN WADDELL—Amerada Petroleum Corporation No. 1 Carlinville National Bank, section 18, block 46, Gunter & Munson survey, 227 barrels of 39.1 gravity oil daily through 16/64-inch choke and perforations from 10,110 to 10,130 feet after 500 gallons of acid. Gas-oil ratio 366-1. (Simpson-Waddell.)

FISHER COUNTY.

ROYSTON SWASTIKA—Texas Pacific Coal & Oil Company No. 1 Velta P. Tolar, section 202, block 1, BBB&C survey, 91.08 barrels of 40 gravity oil daily through ½-inch choke and perforations from 3,773 to 3,784 feet. Gas-oil ratio 6,020-1. (Pennsylvanian-Swastika).

BENNETT—Hiawatha Oil & Gas Company No. 2 Preston Morrow, section 48, block 2, H&TC survey, 140.68 barrels of oil daily, pumping, through perforations from 6,700 to 6,800 feet after 7,000 gallons of acid. (Ellenburger.)

PALOVA STRAWN—Roeser & Pendleton, Inc., No. 1 Mose Newman Industries, section 8, block 20, H&TC survey, 101 barrels of 43 gravity oil daily through 10/64-inch choke and open hole from 5,609 to 5,633 feet. (Pennsylvanian-Strawn.)

PALOVA MISSISSIPPIAN — British American Oil Producing Company No. 1 George W. Stuart, section 8, block 20, T&P survey, 48.14 barrels of 41 gravity oil, plus 87.7 per cent water, pumping, through perforations from 5,608 to 5,628 feet. (Mississippian.)

GAINES COUNTY.

FLANAGAN UPPER CLEAR FORK—Magnolia No. 1 H. T. Wolfe, section 7, block A-23, psl survey, 71.83 barrels of 29.6 gravity oil daily, plus 24 per cent water, pumping, after 500 gallons of acid through perforations from 6,422 to 6,455 feet. (Permian-Upper Clear Fork.)

EAST HOBBS 5900—Humble No. 1 Bailey, section 6, block A-10, psl survey, 239 barrels of 36.5 gravity oil daily, plus 12 per cent water, through perforations from 5,855 to 5,865 feet, pumping. (Permian-San Angelo.)

EAST HOBBS 3900—Humble No. 1 John S. Jones, section 6, block A-10, psl survey, 8.5 barrels of 25.1 gravity oil daily through half-inch choke and perforations from 3,750 to 3,780 feet after 1,500 gallons of acid. Gas-oil ratio 24,709-1. (Permian-Queen's Sand.)

FLOREY—Forest Oil Corporation and Anderson-Prichard Oil Corporation No. 1-A Parmer, labor 12, league 317, Parmer County School Land, 203 barrels of 41 gravity oil daily through half-inch choke and perforations from 12,100 to 12,185 feet and 12,218 to 12,235 feet. Gas-oil ratio 1,025-1. (Mississippian.)

ROBERTSON CANYON — Shell Oil Company No. 1 T. O. Stark, section 12, block A-24, psl survey, 143.47 barrels of 46.2 gravity oil daily through half-inch choke and perforations from 8,980 to 9,030 feet after 1,000 gallons of acid. (Pennsylvanian-Canyon.)

GARZA COUNTY.

DORWARD—Callihan & Harrison No. 1 J. C. Dorward, section 114, block 5, H&GN survey, 70 barrels of 36.8 gravity oil daily, pumping, after 6,000 gallons of acid from 2,454 to 2,470 feet. (Permian.)

ROCKER A—P. W. & R. S. Anderson No. 1-46 J. W. Henderson, section 46, block 6, H&GN survey, 83.99 barrels of 37 gravity oil daily, plus 10 per cent water, after 4,000 gallons of acid from 2,422 to 2,443 feet, pumping. (Permian-San Andres.)

JUSTICEBURG—Rex M. Alworth and Rogers Brothers No. 1 Reed, section 135, block 5, H&GN survey, 9.8 barrels of 38.5 gravity oil, plus 50 per cent water, daily from 2,514 to 2,522 feet after 2,000 gallons of acid, pumping. (Permian.)

POST—H. F. Pettigrew and Star Oil Company No. 1 O. S. Ranch, section 84, block 5, GH&H survey, 24.17 barrels of 35.2 gravity oil daily, plus 56 per cent water, pumping, from pay at 2,946 to 3,155 feet. (Permian.)

GLASSCOCK COUNTY.

UNNAMED—Hubbard S. Russell No. 1 Wrage-Hendrickson, section 20, block 36, T-3-S, T&P survey, 184 barrels of 38.2 gravity oil daily after 975 quarts from 6,906 to 7,175 feet. Gas-oil ratio 883-1. (Permian-Spraberry.)

HOCKLEY COUNTY.

ROPES—Honolulu Oil Corporation and Signal Oil & Gas Company No. 1-13 Underwood, labor 13, league 5, Wilbarger County School Land, 2,236 barrels of 42.1 gravity oil daily from 9,290 to 9,315 feet. Gas-oil ratio 386-1. (Pennsylvanian-Canyon.)

ANTON WEST—Humble No. 1 J. J. Hobgood, labor 10, league 693, State Capitol Land, 77.34 barrels of 24.4 gravity oil and 63.38 barrels of water daily through perforations from 6,665 to 6,675 feet after 2,000 gallons of acid. (Permian-Clear Fork.)

HOWARD COUNTY.

HUTTO—Stanolind No. 1-A Louis Hutto, section 4, block 31, T-1-N, T&P survey, 26.87 barrels of oil, plus 6 per cent basic sediment and water, pumping, daily through perforations from 7,370 to 7,430 feet after 3,000 gallons of acid. (Permian.)

BURTON—Stanolind No. 1 C. W. Burton, section 27, block 33, T-2-N, T&P survey, 217.63 barrels of 45 gravity oil and 57.63 barrels of water daily through perforations from 8,870 to 8,920 feet. Gas-oil ratio 1,635-1. (Pennsylvanian).

VINCENT LOWER CANYON—Fred M. Manning, Inc., No. 1 Chester L. Jones, section 5, block 25, H&TC survey, 246.6 barrels of 46 gravity oil daily, plus one per cent water, through 9/64-inch choke and perforations from 7,689 to 7,703 feet. Gas-oil ratio 1,500-1. (Pennsylvanian-Canyon).

EAST VEALMOOR WOLFCAMP—Sunray Oil Corporation No. 3 W. L. Wilson, section 16, block 27, H&TC survey, 745 barrels of 39.7 gravity oil daily through 18/64-inch choke and perforations from 6,910 to 6,960 feet after 1,500 gallons of acid. Gas-oil ratio 804-1. (Permian-Wolfcamp.)

O'DANIEL—Shell No. 1 E. T. O'Daniel, section 2, block 30, T-1-N, T&P survey, 404 barrels of 46 gravity oil daily through ⅜-inch choke and perforations from 7,995 to 8,010 feet. Gas-oil ratio 1,841-1. (Pennsylvanian-Canyon.)

IRION COUNTY.

WILSHIRE—Wilshire Oil Company, Inc., and Balboa Oil Company No. 1-A Brooks, section 21, block 3, H&TC survey, 24.3 barrels of 63.7 gravity distillate daily through half-inch choke and perforations from 5,865 to 5,985 feet after 500 gallons of mud acid. Gas-distillate ratio 49,000-1. (Permian-Wolfcamp.)

KENT COUNTY.

CONNELL—Drilling & Exploration Company et al No. 1 Wilson Connell, section 19, block 5, H&GN survey, 12 barrels of 33 gravity oil daily, pumping, plus 85 per cent water, from 2,340 to 2,350 feet. (Permian-San Andres.)

CLAIREMONT—General Crude Oil Company No. 1-A Percy Jones, section 79, block G, W&NW survey, 384 barrels of 38.7 gravity oil daily through ¼-inch choke and open hole from 6,742 to 6,752 feet. Gas-oil ratio 401-1. (Pennsylvanian-Strawn).

SALT CREEK—Caroline Hunt Trust Estate No. 1 J. W. Young, section 166, block G, W&NW survey, 2,184 barrels of 39.2 gravity oil daily through ¾-inch choke and perforations from 6,484 to 6,520 feet after 500 gallons of acid. Gas-oil ratio 338-1. (Pennsylvanian-Canyon.)

COGDELL 4900—Chapman & McFarlin Production Company No. 6 D. M. Cogdell, section 716, block 97, H&TC survey, 257 barrels of 43.2 gravity oil daily through ¾-inch choke and perforations from 4,906 to 4,940 feet. Gas-oil ratio 201-1 (Permian-Wolfcamp.)

SPIRES—Sunray and Seaboard Oil Company No. 1 R. L. Spires, section 22, block 4, H&GN survey, 400 barrels of 42 gravity oil daily through half-inch choke and perforations from 6,755 to 6,771 feet after 1,500 gallons of acid. Gas-oil ratio 584-1. (Pennsylvanian-Strawn.)

SPARTAN—Spartan Drilling Company et al No. 1 J. W. Young, section 98, block G, W&NW survey, 51.23 barrels of 38.1 gravity oil daily, plus 50 per cent water, pumping, after 500 gallons of acid through perforations from 7,353 to 7,359 feet. (Pennsylvanian-Strawn.)

EAST POLAR—Kewanee Oil Company No. 1-C Wil. section 3, block 4, H&GN survey, 313 barrels of 38.2 gravity oil daily through perforations from 6,853 to 6,871 feet after 2,500 gallons of acid. Gas-oil ratio 394-1. (Pennsylvanian-Canyon.)

EAST POLAR LOWER PENNSYLVANIAN—Kewanee No. 2-D Wil. section 3, block 4, 980 barrels of 41.2 gravity oil daily through perforations from 7,191 to 7,211 feet. (Lower Pennsylvanian.)

NORTH POLAR—Star Oil Company et al No. 1 Blanche Young, section 54, block 5, H&GN survey, 1,476.72 barrels of 41.2 gravity oil daily through ¾-inch choke and open hole from 7,782 to 7,822 feet after 1,500 gallons of acid. Gas-oil ratio 960-1. (Ellenburger.)

KIMBLE COUNTY.

KEN—J. K. Davis et al No. 1 Mrs. W. Faulkner, section 79, block A, GWT&P survey, 96.75 barrels of 29.8 gravity oil daily, pumping, from 2,908 to 2,922 feet after 4,000 gallons of acid. (Pennsylvanian-Strawn.)

KING COUNTY.

UNNAMED—Humble No. 69 Bateman Trust Estate, section 133, block A, J. B. Rector survey, 136 barrels of 37.5 gravity oil daily from 5,310 to 5,324 feet. Gas-oil ratio 286-1. (Pennsylvanian-Strawn).

LYNN COUNTY.

O'DONNELL—Magnolia No. 1 Garza Land & Cattle Company, section 431, block 9, EL survey, 244.61 barrels of 42.2 gravity oil daily through 24/64-inch choke and open hole from 8,615 to 8,630 feet after 250 gallons of acid. Gas-oil ratio 767-1. (Pennsylvanian.)

O'DONNELL MISSISSIPPIAN—Humble No. 1 W. C. Dulin, section 431, block 9, EL survey, 134.57 barrels of 34.8 gravity oil daily, plus 16.63 barrels of water, pumping through perforations from 9,020 to 9,080 feet after 4,000 gallons of acid. (Mississippian.)

MARTIN COUNTY.

BLOCK 7—Texas Company No. 1-X State, section 17, block 7, University Land, 390 barrels of 45 gravity oil daily through 10/64-inch choke and perforations from 12,280 to 12,295 feet. Gas-oil ratio 26-1. (Devonian).

MIDLAND COUNTY.

TIMMERMAN—Magnolia No. 1 H. F. Timmerman, section 8, block 40, T-3-S, T&P survey, 400.29 barrels of 44.2 gravity oil daily through 28/64-inch choke and perforations from 10,440 to 10,485 feet. Gas-oil ratio 1,770-1. (Pennsylvanian).

SWEETIE PECK FUSSELMAN — Benson-Montin, Inc., No. 1 J. F. Peck, section 20, block 41, T-4-S, T&P survey, 240.73 barrels of 50 gravity oil daily through 12/64-inch choke and perforations from 12,505 to 12,555 feet after 500 gallons of acid. Gas-oil ratio 1,640-1. (Silurian-Fusselman).

SWEETIE PECK—General American Oil Company No. 1-E Josie Faye Peck, section 21, block 41, T-4-S, T&P survey, 1,056 barrels of 53.1 gravity oil daily through perforations from 13,128 to 13,246 feet after 1,000 gallons of acid. Gas-oil ratio 935-1. (Ellenburger.)

GERMANIA—James H. Snowden et al No. 1 Andrew Fasken, section 7, block 36, T-2-S, T&P survey, 69.5 barrels of 40.5 gravity oil daily through 13/64-inch choke after 400-quart shot in pay from 7,128 to 7,343 feet. Gas-oil ratio 1,250-1. (Permian-Spraberry.)

SWEETIE PECK WOLFCAMP—Norwood Drilling Company et al No. 1-W Peck, section 20, block 41, T-4-S, T&P survey, 222 barrels of 58 gravity oil daily through 20/64-inch choke and perforations from 9,848 to 9,892 feet. Gas-oil ratio 7,681-1. (Permian-Wolfcamp.)

SWEETIE PECK, PENNSYLVANIAN—Norwood et al No. 1-DC Peck, section 20, block 41, T-4-S, T&P survey, 607.89 barrels of 45.2 gravity oil daily through 20/64-inch choke and open hole from 10,328 to 10,457 feet. Gas-oil ratio 1,362-1. (Pennsylvanian.)

SWEETIE PECK DEVONIAN—General American No. 1-D Peck, section 21, block 41, T-4-S, T&P survey, 611.44 barrels of 48 gravity oil daily from pay between 12,215 to 12,410 feet. Gas-oil ratio 1,850-1. (Devonian.)

PARKS—Magnolia No. 2 Roy Parks, section 10, M. Daugherty survey, 786 barrels of 54 gravity oil daily through ¼-inch choke and open hole from 12,944 to 12,970 feet. Gas-oil ratio 1,099-1. (Ellenburger.)

MIDKIFF—Humble No. 1 T. O. Midkiff et al, section 46, block 38, T-4-S, T&P survey, 80.13 barrels of 33.8 gravity oil, plus five barrels of water daily, pumping. (Permian-Spraberry.)

NOLAN COUNTY.

LAKE TRAMMEL—Rowan & Hope No. 1 City of Sweetwater, section 92, block 22, T&P survey, 66 barrels of 41 gravity oil daily through ¾-inch choke and pay from 5,242 to 5,302 feet. Gas-oil ratio 350-1. (Pennsylvanian-Canyon).

NORTH FORT CHADBOURNE—Drilling & Exploration Company, Inc., No. 1 S. B. Moore, section 18, block 64, H&TC survey, 27 barrels of oil daily, pumping, through perforations from 5,032 to 5,042 feet. (Pennsylvanian-Fry sand.)

MARYNEAL—Sun Oil Company No. 1 J. P. Maddox, section 43, block 1-A, H&TC survey, 16 barrels of 47.1 gravity oil daily, plus four barrels of water, after 2,000 gallons of acid from 7,116 to 7,132 feet. (Ellenburger.)

FEATHERSTONE—Sun Oil Company No. 1 Susie R. Featherstone, section 38, block X, T&P survey, 32 barrels of 41.1 gravity oil daily, pumping, from 6,168 to 6,192 feet. (Pennsylvanian-Strawn lime.)

SEARS—Texas Pacific Coal & Oil Company No. 1-A May Sears, section 74, block 20, T&P survey 179.71 barrels of 42 gravity oil daily from 5,950 to 6,014 feet. (Ellenburger.)

PECOS COUNTY.

UNNAMED—P. L. Crandall No. 1 Iowa Realty Trust, section 9, block 10, H&GN survey, 107 barrels of 27.8 gravity oil daily from 940 to 1,113 feet. Gas-oil ratio 250-1. (Permian).

ABELL NORTH—George T. Abell No. 1-A-29 Hall, section 29, block 9, H&GN survey 76 barrels of 37.2 gravity oil daily from 2,394 to 2,410 feet. (Permian-San Andres.)

ABELL BYERLEY—Abell No. 1 Byerley, lot 3, section 29, block 9, H&GN survey, 180 barrels of 41 gravity oil daily through 24/64-inch choke and perforations from 4,915 to 4,940 feet after 1,000 gallons of acid. Gas-oil ratio 670-1. (Permian).

GIRVIN—LaGloria Corporation No. 1 Arthur A. Sullivan, section 68, block 11, H&GN survey, 97 barrels of 39.2 gravity oil, 1.9 per cent water, daily after 500 gallons of acid through perforations from 3,085 to 3,122 feet. (Permian-Clear Fork)

EAST ABELL WADDELL—Magnolia No. 2 A/C 2 State-Vollmar, lot 7, section 28, block 9, H&GN survey, 311.24 barrels of 44.2 gravity oil daily through 24/64-inch choke and open hole from 6,008 to 6,030 feet. Gas-oil ratio 417-1 (Simpson-Waddell)

ABELL SAN ANDRES—C. H. Murphy & Company No. 2 Ben Dansby, lot 8, section 28, block 9, H&GN survey, 205 barrels of 32 gravity oil daily through ¼-inch choke and open hole from 2,417 to 2,515 feet after 1,000 gallons of acid. Gas-oil ratio 85-1. (Permian-San Andres).

UNSICKER-YATES—Curtis R. Inman No. 1 Unsicker, section 15, block 10, H&GN survey, 52.25 barrels of 39 gravity oil daily through ¼-inch choke from pay between 1,275 and 1,495 feet. Gas-oil ratio 425-1. (Permian-Yates sand).

REAGAN COUNTY.

BIG LAKE FUSSELMAN—Stanolind No. 1-BL University, section 2, block 1, University Land, 257 barrels of 38 gravity oil daily through 3/16-inch choke and open hole from 8,867 to 8,940 feet. Gas-oil ratio 2,630-1. (Fusselman).

RUNNELS COUNTY.

JIM ADAMS—James E. Kemp No. 1 Mrs. M. J. Adams, section 13, C. D. Skidmore survey No. 13, 588 barrels of 41.9 gravity oil daily through 23/64-inch choke and perforations from 4,373 to 4,389 feet. Gas-oil ratio 850-1. (Pennsylvanian-Fry sand).

LLOYD—Garland Anthony et al No. 1 W. P. Lloyd, section 94, Hattie E. Baggs survey, 1,390.92 barrels of 45 gravity oil daily through ¾-inch choke and perforations from 4,345 to 4,364 feet. Gas-oil ratio 980-1. (Pennsylvanian-Fry sand).

WEST BALLINGER—Kingford Oil Company et al No. 1 R. E. H. Barnett, R. Christie survey, 103.25 barrels of 43.3 gravity oil daily from 3,064 to 3,069 feet, pumping. (Pennsylvanian-Strawn).

WINTERS CISCO—Humble No. 2 Bud Herndon, section 2, B. W. Taylor survey, 98.69 barrels of oil daily through ¼-inch choke and perforations from 2,395 to 2,404 feet. (Pennsylvanian-Cisco).

WINTERS SERRATT—Ted Weiner et al and Anton Oil Corporation No. 1 Arnold, section 332, E. A. Morris survey, 191.86 barrels of 44 gravity oil daily through ¼-inch choke and perforations from 2,536 to 2,538 feet. (Pennsylvanian-Serratt sand).

NORTH BEDDO—O. W. Killam No. 1 J. P. Knight, section 346, BBB&C survey, 5,000,000 cubic feet of gas daily through 34/64-inch choke and perforations from 3,958 to 3,968 feet. (Pennsylvanian-Strawn)

DAVIS—Vincent & Welch, Inc., No. 1 P. M. Davis, section 329, H&TC survey, 219 barrels of 43.7 gravity oil daily through 20/64-inch choke and open hole from 3,590 to 3,610 feet. Gas-oil ratio 400-1. (Pennsylvanian-Palo Pinto).

ASHTON—E. S. Price Oils No. 1 W. A. Ashton, section 143, ET survey, 4,000,000 cubic feet of gas daily through ¼-inch choke and from 3,773 to 3,779 feet. (Pennsylvanian-Gardner sand)

NORTH BEDDO GRAY SAND—Killam No. 1 W. W. Early, section 346, BBB&C survey, 235.8 barrels of 44 gravity oil daily through ¼-inch choke and perforations from 3,979 to 3,990 feet. Gas-oil ratio 425-1 (Pennsylvanian-Gray sand).

SAXON—Saxon Exploration Company No. 1 James Roberts, Robertson & Pierce survey, 102 barrels of oil daily, pumping through perforations from 2,010 to 2,030 feet. (Pennsylvanian-Serratt sand).

SYKES—George B. Cree No. 1 O. C. Sykes, section 6, H. Lewis survey, 330 barrels of 42 gravity oil daily through 25/64-inch choke and open hole from 3,874 to 3,894 feet. (Pennsylvanian-Gardner sand).

WEST BALLINGER MORRIS SAND—Southern Minerals Corporation No. 1 G. F. Allen, R. Christie survey, 107 barrels of 40.3 gravity oil daily, pumping, through perforations from 3,720 to 3,732 feet. (Pennsylvania-Morris sand).

WILLIS—J. D. Andrews et al No. 1 Ray V. Willis, C. Hancock survey, No. 437, 113 barrels of 40.5 gravity oil daily from open hole at 2,672 to 2,690 feet. (Pennsylvanian-Seratt sand).

TRUITT—Mid-Continent Petroleum Corporation No. 1 Mary Sykes, section 19, Marshall University survey No. 511, 57.96 barrels of 40.4 gravity oil daily through 13/64-inch choke and open hole from 3,706 to 3,716 feet. Gas-oil ratio 1,863-1. (Pennsylvanian-Morris sand).

FORT CHADBOURNE GRAY SAND—George W. Strake No. 1 H. L. Bryan, section 293, J. Jeffries survey, 95.88 barrels of 43 gravity oil daily through ½-inch choke and open hole from 5,130 to 5,147 feet. (Pennsylvanian-Gray sand).

WEST WINTERS — Robinson-Puckett, Inc., No. 1 T. B. Poe, section 55, block 63, HT&B survey, 137.5 barrels of 42 gravity oil in eight hours through ¼-inch choke and open hole from 3,497 to 3,510 feet. (Pennsylvanian-Canyon).

NORA—J. A. Messenger et al No. 1 Nora May Jones, section 535, E. Mather survey, 134.55 barrels of 46.8 gravity oil daily through 12-64-inch choke and perforations from 4,075 to 4,081 feet. Gas-oil ratio 800-1. (Pennsylvanian-Gardner sand).

WINTERS JENNINGS SAND.—Humble No. 1 Walter Adami, section 333, block 64, H&TC survey, 269.16 barrels of 46.4 gravity oil daily, two tenths of one per cent water, through ¼-inch choke and open hole from 4,151 to 4,168 feet. Gas-oil ratio 654-1. (Pennsylvanian-Jennings sand).

UNNAMED—Jim McMurrey et al No. 1 M. R. Rogers, section 535, E. Mather survey, 203 barrels of 46.8 gravity oil daily through 20/64-nich choke and perforations from 4,073 to 4,083 feet. Pennsylvania-Gardner sand).

HULL-DOBBS—J. K. Dobbs No. 1 E. D. Freeman, section 521, D. Moses survey, 215 barrels of oil daily through 10/64-inch choke and perforations from 3,976 to 3,990 feet. (Pennsylvania-Gardner sand).

SCHLEICHER COUNTY.

UNNAMED—George and Frank Frankel et al No. 1 R. S. Williams, section 26, HE&WT survey, A-1136, 299.7 barrels of 39.2 gravity oil daily after 500 gallons of acid through perforations from 5,520 to 5,540 feet. Gas-oil ratio 797-1. (Permian-Wolfcamp).

HULLDALE—Delta Gulf Drilling Company No. 1 H. F. Thomson, section 71, block TT, TC survey, 1,270 barrels of 42 gravity oil daily through ¾-inch choke and open hole from 5,751 to 5,803 feet. Gas-oil ratio 1,150-1. (Pennsylvanian-Strawn lime).

UNNAMED — Frankel Brothers and Shell Oil Company No. 1 R. S. Williams, section 26, HE&WT survey, 298 barrels of 34 gravity oil daily, plus 9.5 per cent water through 20/64-inch choke and perforations from 4,305 to 4,388 feet after 500 gallons of a mud acid. (Permian).

SCURRY COUNTY.

DIAMOND M SAN ANDRES—Hiawatha Oil & Gas Company No. 9 L. M. Wilson, section 183, block 97, H&TC survey, 15.70 barrels of 33 gravity oil, plus 39 per cent water, pumping, daily through perforations from 2,380 to 2,420 feet and 2,438 to 2,458 feet after 10,000 gallons of acid. (Permian-San Andres).

SHARON RIDGE 2,900—R. W. McKisick et al No. 2 Rasco, section 121, block 97, H&TC survey, 132 barrels of 31 gravity oil daily, pumping, from 2,918 to 2,945 feet (Permian-Clear Fork.)

SHARON RIDGE CLEAR FORK—R. Y. Oil Company No. 2 A. Trevey, section 143, block 97, H&TC survey, 64 barrels of 29 gravity oil daily, pumping, from 2,994 to 3,180 feet. (Permian-Clear Fork.)

EILAND—Delta Gulf et al No. 1 H. H. Eiland, section 283, block 97, H&TC survey, 46.8 barrels of 41 gravity oil daily, plus 80 barrels of water, pumping, through perforations from 8,182 to 8,186 feet. (Ellenburger.)

NORTH SNYDER (STRAWN) C ZONE—Claud B. Hamill No. 4 Lois Sears Sentell, lot 3, section 26, block 1, J. P. Smith survey 554 barrels of 39.6 gravity oil from 7,300 to 7,517 feet. Gas-oil ratio 695-1. (Pennsylvanian-Strawn.)

KELLEY SNYDER CADDO—Sun Oil Company No. 2 Mae Lemons, section 205, block 97, H&TC survey, 110.4 barrels of 39 gravity oil daily from 7,643 to 7,680 feet. Gas-oil ratio 790-1. (Pennsylvanian-Caddo.

STERLING COUNTY.

DURHAM—M&M Production Company No. 1 Durham-Amerada, section 19, block 12, SP survey, 32 barrels of 33 gravity oil daily, pumping, from 1,404 to 1,476 feet. (Permian-San Andres).

HERRELL—Plymouth Oil Company No. 1 TXL, section 1, block 31, T-5-S, T&P survey, 20.13 barrels of 32 gravity oil daily, pumping, from 2,425 to 2,435. (Permian-Clear Fork.)

STONEWALL COUNTY.

ASPERMONT NORTH—C. L. Norsworthy Jr., No. 1 C. D. Wiley, section 44, block G, Alice Stephenson survey, 304 barrels of oil daily through 20/64-inch choke and open hole from 6,001 to 6,010 feet. Gas-oil ratio 500-1. (Pennsylvanian-Bend conglomerate.)

UNNAMED—Seaboard Oil Company No. 1 W. F. Edwards Estate, section 318, block 2, H&TC survey, 222 barrels of 40 gravity oil daily through ½-inch choke and open hole from 5,215 to 5,338 feet. (Pennsylvanian-Canyon).

OLD GLORY—Roark & Hooker and A. G. Hill No. 1 C. L. Williams, section 6, block C, AB&M survey, 964.5 barrels of 40.3 gravity oil daily through 32/64-inch choke and open hole from 5,860 to 5,874 feet. Gas-oil ratio 736-1. (Pennsylvanian-Bend conglomerate.)

KIOWA PEAK—Deep Rock Oil Corporation No. 1 C. B. Long, section 2, F. T. Oliver survey, 106.56 barrels of 37.2 gravity oil daily through ¾-inch choke and open hole from 5,124 to 5,134 feet. Gas-oil ratio 300-1. (Pennsylvanian-Strawn sand.)

MOUTRAY-MOORE — Moutray-Moore Drilling Company No. 2 W. J. Bryan, section 11, Austin & Williams survey, 102 barrels of 37 gravity oil daily through ½-inch choke and open hole from 3,662 to 3,665 feet. (Pennsylvanian-Swastika.)

TOM GREEN COUNTY.

PULLIAM—Sun et al No. 2 M. B. Pulliam, section 14, block 4, H&TC survey, 28 barrels of oil daily, pumping, from 5,520 to 5,552 feet. (Pennsylvanian-Strawn.)

HARRIET—Shell No. 1 J. Willis Johnson, section 21, WC survey, 23 barrels of oil and seven barrels of water daily after 3,000 gallons of acid from 4,675 to 4,706 feet. (Pennsylvanian-Strawn.)

RUST—V. J. Meyer No. 1 George Foster Rust, section 201, district 11, SP survey, 10.1 barrels of 30 gravity oil daily, pumping, through perforations from 3,965 to 3,983 feet after 500 gallons of acid. (Pennsylvanian-Strawn.)

PULLIAM-PALO PINTO—Sun et al No. 4 Claude Linthicum, section 4, block 1, H&TC survey, 127 barrels of 37.9 gravity oil daily through ¼-inch choke and perforations from 5,144 to 5,160 feet. (Pennsylvanian-Palo Pinto.)

TERRY COUNTY.

CORRIGAN—Tide Water Associated Oil Company No. 1 J. P. Nystel, section 9, block C-38, psl survey, 1,152.76 barrels of 35.5 gravity oil daily through ¾-inch choke and perforations from 11,475 to 11,542 feet. Gas-oil ratio 17-1. (Silurian.)

WELLMAN — Anderson-Prichard Oil Corporation No. 1 H. C. Bevers, section 39, block DD, John H. Gibson survey, 2,280 barrels of 42.5 gravity oil daily through perforations from 9,712 to 9,762 feet, 9,734 to 9,792 feet, and 9,795 to 9,805 feet. Gas-oil ratio 470-1. (Pennsylvanian-Canyon lime.)

SOUTH BROWNFIELD — Union Oil Company No. 1 Laura A. Cotton, section 91, block T, D&W survey, 1,812 barrels of 44.1 gravity oil daily through 1⅝-inch opening on tubing and perforations from 9,998 to 10,073 feet. (Pennsylvanian-Canyon lime.)

ADAIR WOLFCAMP—Amerada Petroleum Corporation No. 2 N. W. Willard, section 6, block C-37, psl survey, 912.29 barrels of 43 gravity oil daily through ½-inch choke and perforations from 8,500 to 8,560 feet after 500 gallons of acid. (Permian-Wolfcamp.)

UPTON COUNTY.

PEMBROOK—Humble No. 1 Ralph Pembrook, block X, C. C. DeWitt survey, 38.8 barrels of 38.6 gravity oil daily, plus 11 per cent basic sediment and water, through perforations from 7,030 to 7,100 feet after 7,000 gallons of acid. (Permian-Spraberry.)

BENEDUM SPRABERRY — Republic Natural Gas Company No. 2-B Rosa Halff Barnett, section 40, block Y, TC survey, 33 barrels of 39.5 gravity oil daily, plus 8.3 per cent water, after 108-quart shot and 500 gallons of acid from 7,495 to 7,538 feet. Gas-oil ratio 593-1. (Permian-Spraberry.)

UNNAMED—Sinclair Oil & Gas Company and Magnolia No. 1 G. R. Davis, section 20, block 41, T-5-S, T&P survey, 174.57 barrels of 53.6 gravity oil daily, plus 11 per cent water, through 12/64-inch choke and perforations from 13,153 to 13,178 feet after 1,000 gallons of acid. Gas-oil ratio 1,915-1. (Ellenburger).

WINKLER COUNTY.

NORTHWEST WHEELER ELLENBURGER—Phillips Petroleum Company No. 1 Waddell Brothers, section 5, block B-7, psl survey, 1,360 barrels of 43 gravity oil daily from 10,735 to 10,775 feet. Gas-oil ratio 834-1. (Ellenburger.)

NORTHWEST WHEELER FUSSELMAN—Cities Service Oil Company No. 1 Waddell, section 5, block B-7, psl survey, 1,737.81 barrels of 32 gravity oil daily through ¾-inch choke and perforations from 9,350 to 9,400 feet after 2,000 gallons of acid. Gas-oil ratio 397-1. (Silurian.)

YOAKUM COUNTY.

COBB—Honolulu Oil Corporation No. 1 Paul Cobb et al, section 381, block D, John H. Gibson survey, 189 barrels of 23 gravity oil daily, pumping, through perforations from 6,035 to 6,200 feet after 5,000 gallons of acid. (Permian-upper Clear Fork.)

COBB 6,700—Honolulu No. 1 Charles B. Townes, section 382, block D, Gibson survey, 160 barrels of 27 gravity oil daily, plus 16 per cent water, pumping, after 25,000 gallons of acid from 6,626 to 6,754 feet. (Permian-lower Clear Fork.)

HENARD—Dunigan Brothers & Brahaney No. 1 Mrs. Alice Henard, section 394, block D, John H. Gibson survey, 57.7 barrels of oil daily, plus 18 per cent water, pumping, after 4,000 gallons of acid from 5,203 to 5,285 feet. (Permian-San Andres.)

Lost And Found 2

LOST—Black cocker spaniel, Ridglea Hills. Last seen Thursday, Dec. 28. Name "Tinker." Child's pet. Please return. Reward. PE-7189.

Lost And Found 2

5 MONTH old part collie female, black and brown with white markings, lost off Waco expressway. 2600 Frazier. WA-7501.

Lost And Found 2

LOST—Black, with tan trim, billfold. Michigan identification. Blanche Totten. ED-3488. WI-1272.

FINDER of brown suede bag, Riverside vicinity, please call VA-8485.

LOST Xmas, female sable and white collie with touch of black on head and tail. Answers to "Judy." Please return. Child's pet. Reward. VA-6484.

LOST—White female Boxer, near Swift Camp, Lake Worth, Dec. 26, 15 months old. Answers to "Patty." Wearing leather belt collar. Reward. H. J. Aston, City Hall or call WI-3612.

LOST—White gold tie clasp with initials E. E. C. in diamonds. Liberal reward. WA-0397.

LOST — From Westgate area, female pointer, light liver and white, has first joint of tail broken; wearing new collar. Ph. FA-1521.

STRAYED—From 3212 Bellaire Dr. West, 16-year-old red Chow, answering to "Chico." Reward. WI-4727.

LOST, BLOND COCKER.
In Ridglea vicinity, wearing harness. Answers to "Rusty." Please call M. W. DUNHAM — PE-0443. REWARD.

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General House Repair 8A

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Cut Faster, Cleaner, Easier

You'll save time and effort when your saws have been sharpened on our precision machine. All teeth are made uniform and accurate . . . just like new. You'll be pleased with our speedy service and with your easy cutting saw.

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FOR ADDITIONS repairs remodeling, new roofs, asbestos siding and painting your home, call Phillips, FA-4733; Young, MA-3509; Brown, WA-0320; Jones, WI-3321 after 6 p. m and Sundays. Our work is guaranteed, and we can give one of the larges' lumber companies in town for reference

FOUNDATION, brick and roof repair, all

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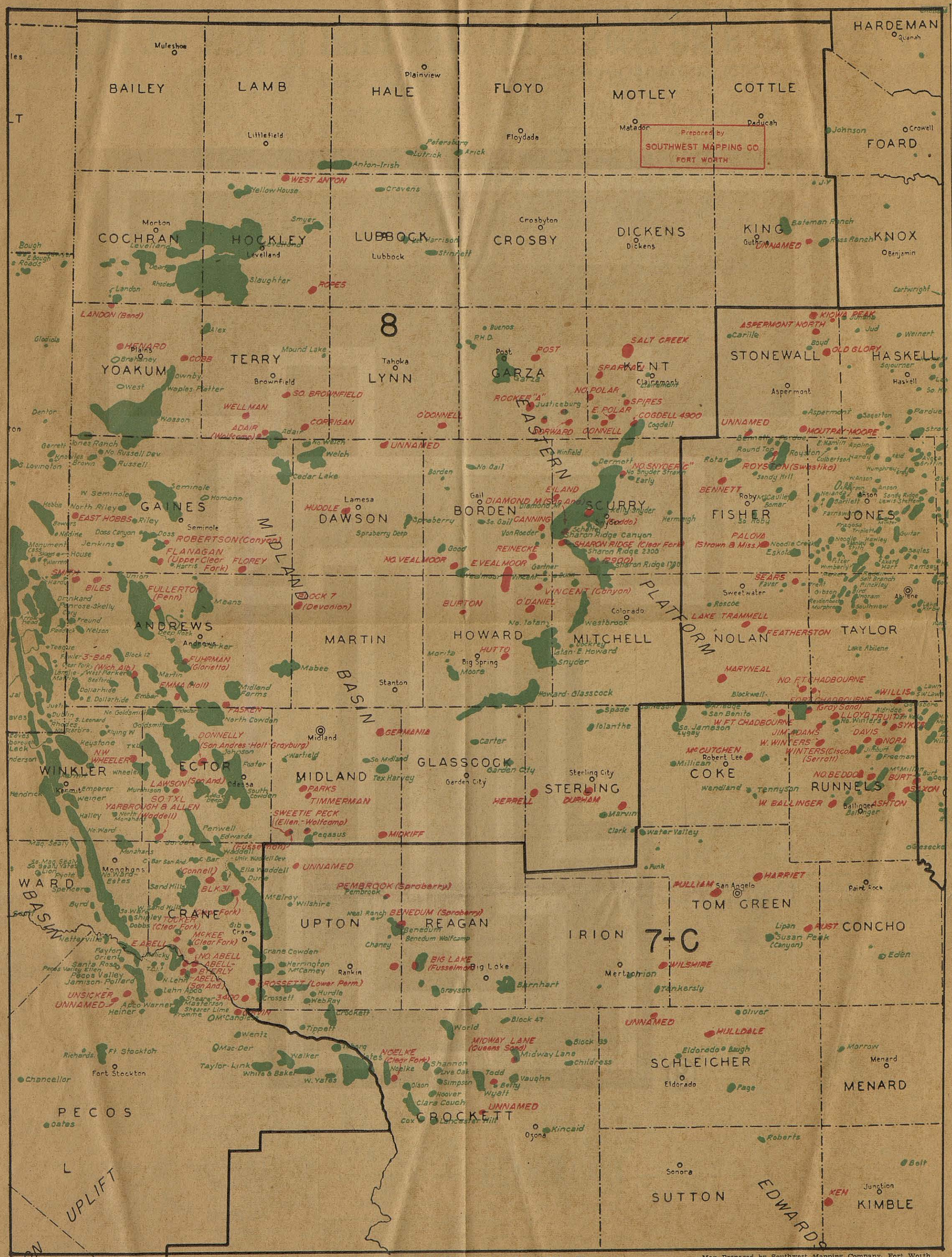
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8
7-C
WEST ANTON
ROPES
LANDON (Bend)
HENARD
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WELLMAN
ADAIR (Wolfcamp)
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BENEDUM (Sprberry)
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ABELL (San And.)
MCKEE (Clear Fork)
TUCKER (Clear Fork)
NOELKE (Clear Fork)
MIDWAY LANE (Queens Sand)
UNNAMED
KIOWA PEAK
ASPERMONT NORTH
OLD GLORY
UNNAMED
MOUTRAY-MOORE
ROYSTON (Swastika)
BENNETT
PALOVA (Strawn & Miss.)
SEARS
LAKE TRAMMELL
FEATHERSTON
MARYNEAL
NO. FT. CHADBOURNE
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Plainview
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NEW YORK

FIRE AND ALLIED LINES

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Willa

2/26-42

STRENGTH REPUTATION SERVICE

THE STATE OF TEXAS)
)
COUNTY OF HOCKLEY)

Whereas, by deed dated November 13, 1937, filed on November 20, 1937, and recorded in Volume 46, page 119, of the Deed Records of Hockley County, Texas, Mrs. L. B. Todd, a widow, of Marion County, sold and conveyed to Geo. S. Berry, of Lubbock County, a one-sixteenth (1/16th) undivided royalty interest in and to all the oil, gas and other minerals in and under, and that may be produced from the hereinafter described land, situated in Hockley County, Texas.

And whereas, it was agreed in said deed that the interest thereby conveyed to the grantee consists of one-half (1/2) of the royalty usually retained in the standard Texas form Lease Contract to which deed and the record thereof, reference is here made, for the terms and conditions contained in it.

And whereas, Geo. S. Berry, the grantee in the deed above named was then and still is a licensed practicing attorney at law, and at such time and long prior thereto was the attorney for R. L. Slaughter, Jr., and the title to said property was taken by the said Geo. S. Berry at said time as such attorney to be by him held in trust for the use and benefit of the said R. L. Slaughter, Jr., which property has since the acquisition thereof been at all times so held, and for the services as such trustee the said Geo. S. Berry hereby acknowledges the payment to him in full for his services so performed.

And whereas it is the desire of the said Geo. S. Berry, grantee in the deed above named, to convey such interest as is held by him by virtue of the above described deed to R. L. Slaughter, Jr.

Now, therefore, know all men by these presents that Geo. S. Berry, of Lubbock County, Texas, has granted, bargained, sold and conveyed and does by these presents hereby bargain, grant, sell and convey to R. L. Slaughter, Jr. of Tarrant County, Texas, the equal one-sixteenth (1/16th) royalty on all oil, gas and

other minerals on, in and under, and that may be produced from the following described lands, situated in Hockley County, Texas, to wit:

> All of the North 1/2 of Tract 23 of the Bob Slaughter block, as per plat of said block, as the same is of record in the office of the County Clerk of Hockley County, Texas, containing 60.75 acres of land, together with the right of ingress and egress at all times, for the purpose of storing, treating, marketing and removing the same therefrom,

it being understood and agreed that the interest hereby conveyed to grantee consists of a one-half (1/2) of the royalty usually retained in the standard Texas form Lease Contract, and being all and the same interest conveyed to the said Geo. S. Berry by Mrs. L. B. Todd, a widow, in that said deed hereinabove referred to, which is recorded in Volume 46, page 119, Hockley County Deed Records.

The above described lands are now under, embraced in and covered by an oil and gas lease of record in Volume 8, page 45, Oil and Gas Lease Records of Hockley County, Texas, which said lease is now held and owned by the Delta Drilling Company, as is evidenced by an Assignment of record in Volume 53, page 381, of the Deed Records of Hockley County, Texas, and it is understood and agreed that this sale and conveyance is made subject to said lease, but covers and includes the equal one-half (1/2) part of all the royalty on oil, gas and other minerals due and to be paid under the terms of said lease.

In the event the above described lease for any reason becomes terminated, cancelled, or forfeited, the said R. L. Slaughter, Jr. shall nevertheless continue to hold and own the interest herein conveyed.

Oil and gas is now being produced from said land, and the said R. L. Slaughter, Jr. is now, and shall, by virtue of this deed, be at all times in the future entitled to receive a full one-sixteenth (1/16th) portion of all of the oil, gas and other minerals that may be produced from said premises and delivered to the credit

of said vendee herein, free of cost, into the pipe lines or other receptacles into which said minerals are delivered.

This sale is made in consideration of the payment to me heretofore made for services performed as Trustee, and Ten Dollars ($10.00) cash to me in hand paid by the said R. L. Slaughter, Jr., the receipt of which is hereby acknowledged.

To have and to hold the above described property together with all and singular the rights and appurtenances thereunto in anywise belonging unto the said R. L. Slaughter, Jr., his heirs, successors and assigns forever, and I do hereby bind myself, my heirs and legal representatives to warrant and forever defend all and singular the said property unto the said R. L. Slaughter, Jr., his heirs and assigns forever, against every person whomsoever lawfully claiming, or to claim, the same or any part thereof by, through or under me.

Witness my hand this, the 23rd day of February, 1942.

_____

The State of Texas,)
County of Lubbock)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Geo. S. Berry, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the 23rd day of February, A.D. 1942.

_____
Notary Public in and for Lubbock County, Texas

THE STATE OF TEXAS)
)
COUNTY OF HOCKLEY)

Whereas, as is evidenced by an Oil and Gas Lease, dated March 25, 1938, of record in Volume 8, page 45, of Oil and Gas Lease Records of Hockley County, Texas, Mrs. L. B. Todd, a widow, did convey unto Geo. S. Berry an Oil and Gas Lease in and upon the hereinafter described land.

And whereas an Assignment of said Oil and Gas Lease was made by the said Geo. S. Berry to Geo. Etz, which said Assignment is of record in Volumes 53, page 379, of the Deed Records of Hockley County, Texas, wherein the said Geo. S. Berry reserved unto himself and excepted from such Assignment an overriding royalty to the extent of one-eighth (1/8th) part of all oil which may be produced and saved from said premises under and by virtue of the lease above mentioned, delivery of such oil to be made free of cost to the credit of assignor, or into pipe lines to which said wells may be connected, and on dry gas or casinghead gas marketed one-eighth (1/8) part of the net proceeds, etc. until there had been paid to him the sum of $18,225.00 out of the one-eighth (1/8th) part of the oil produced and saved therefrom, to which instrument and record thereof reference is here had.

And whereas, Geo. S. Berry, the grantee in the Oil and Gas Lease above named, was then and still is a licensed practicing attorney-at-law, and at such time and long prior thereto was the attorney for R. L. Slaughter, Jr., and the title to said property was taken by the said Geo. S. Berry at said time as such attorney to be by him held in trust for the use and benefit of the said R. L. Slaughter Jr., which property has since the acquisition thereof been at all times so held, and for the services as such trustee the said Geo. S. Berry hereby acknowledges the payment to him in full for his services so performed.

And whereas it is the desire of the said Geo. S. Berry to transfer and convey all of the said overriding royalty so reserved to him, by virtue of the aforesaid transfer and assignment, to R. L. Slaughter, Jr.

Now, therefore, know all men by these presents, that Geo. S. Berry of the County of Lubbock, Texas, has granted, bargained, sold and conveyed and does by these presents bargain, grant, sell and convey unto the said R. L. Slaughter Jr. of Tarrant County, Texas, the equal one-eighth (1/8th) royalty on all of the oil and gas on, in, under, and that may be produced from the so described land situated in Hockley County, Texas:

> Being all of
> The North 1/2 of Tract 23 of Bob Slaughter Block, according to the map or plat thereof on record in Volume 1, page 5, of the Plat Records in the office of the County Clerk of Hockley County, Texas, containing 60.75 acres of land,

until there shall have been paid to the said R. L. Slaughter, Jr. the sum of $18,225.00, the same being the whole of that royalty reservation contained and made in that Assignment of the Oil and Gas Lease hereinabove described.

This sale is made for and in consideration of the sum of Ten Dollars ($10.00) cash in hand paid to the vendor herein by the vendee, the receipt of which is hereby acknowledged.

To have and to hold the above described property together with all and singular the rights and appurtenances thereunto in anywise belonging unto the said R. L. Slaughter, Jr., his heirs, successor, assigns forever, and I do hereby bind myself, my heirs and legal representatives to warrant and forever defend all and singular the said property unto the said R. L. Slaughter, Jr., his heirs, successors and assigns against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under me.

_____

THE STATE OF TEXAS)
COUNTY OF LUBBOCK)

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Geo. S. Berry, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this, the 23rd day of February A.D. 1942.

_____
Notary Public in and for Lubbock County, Texas

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS

CRUDE OIL PURCHASES AND SALES DIVISION
J. C. EDWARDS, MANAGER
W. L. EWELL, ASSISTANT MANAGER

HOUSTON 1, TEXAS

November 21, 1951

8-16 Alewine Lease
Hockley County, Texas

Mr. R. W. Alewine

Hedley, Texas

Dear Mr. Alewine:

We have your letter of November 9, 1951, with reference to payment for oil run from the subject property.

In reviewing our file, we find that you and your wife were credited on our division order with a 1/8 of 1/8 interest, Mrs. Sue Alice Slaughter with a 1/32 of 1/8 interest, and R. L. Slaughter, Jr., with a 3/32 of 1/8 interest. These interests have been retained in suspense because we have never received division order executed by each of you.

Various attempts have been made to procure the signatures of you, your wife, Mrs. Sue Alice Slaughter and Mr. R. L. Slaughter, Jr.; however, to date we have not received executed division order.

We are enclosing our prescribed form of division order, effective as of December 18, 1941, for execution by each of you, before subscribing witnesses - two for each signature. These accounts have been in suspense for a considerable length of time and it is our desire to pay the funds presently impounded on our books just as soon as we have received the executed division order.

Yours very truly

J. C. Edwards
GWB

GIB-EL
Enclosure
cc: The Slaughter Farms, Levelland, Texas
Attention: Mr. Ira Wills, Manager

Form G-163 (7-51) 12M

THE TEXAS COMPANY

DIVISION ORDER

NO. 8 - 16

Effective 7 A. M., December 18, 19 41

TO THE TEXAS COMPANY:

Each of the undersigned hereby warrants that he is the owner of the interest set out opposite his name in the oil produced from the lease known as STANOLIND OIL AND GAS COMPANY - ALEWINE covering all of Tract No. 12 in League 41 of the Maverick County School Lands, being Tract No. 12 of the Bob Slaughter Block, according to the map and plat thereof of record in Vol. 1, Page 5 of the Plat Records of Hockley County, Texas, and containing 121.4 acres, more or less,

located in the County or Parish of HOCKLEY, State of TEXAS, as follows:

Credit	Division of Interest	Address
R. W. Alewine and wife, Minnie	1/8 of 1/8	
Mrs. Sue Alice Slaughter	1/32 of 1/8	
R. L. Slaughter, Jr.	3/32 of 1/8	

(Over)

Until further written notice you are authorized, for your own account, to receive such oil into your possession or the possession of any person or corporation designated by you, the oil so received to be run and measured in accordance with customary pipe line rules and regulations including those of the governmental agency having recognized jurisdiction over or control of the production and handling of crude oil in such area. You or your nominee will receive only oil which, in your exclusive opinion or that of your nominee, is merchantable and you may require well owners to treat or steam any unmerchantable oil at well owners' expense, before acceptance hereunder.

The oil run hereunder shall, on the terms herein stated, become your property immediately upon being received into your possession or the possession of your designated nominee; and you agree to receive the oil run hereunder and, subject to the further provisions hereof, to pay the respective owners therefor according to the division of interest herein indicated, at your posted per barrel (42 gallons) field price for similar crude prevailing for the field where produced on the date of each respective run, or, if you do not post a price for such oil, the price to be paid shall be an agreed price, settlements and payments to be made monthly by your check mailed to the respective persons interested at the addresses given herein, provided, however, that you may, at your option, hold without interest, and remit semiannually for the aggregate of six months' accumulation of monthly accruals of amounts less than $2.00.

Each of the undersigned hereby (1) warrants and guarantees the title to the oil credited to him according to the division of interest herein indicated as well as all interests in oil produced from said lease or farm hereafter acquired by him, (2) agrees to furnish an abstract of title, and (3) in case of an adverse claim or claims to the oil run to his credit or any part thereof or to the land from which the oil run to his credit is produced, agrees to furnish indemnity satisfactory to you against all adverse claims, and hereby authorizes you to retain the purchase price without any obligation to pay interest on the amount so withheld until the required indemnity shall have been furnished or until the dispute as to the ownership of the oil involved is settled. The Texas Company is hereby relieved of any responsibility for determining when any of the interests herein set forth shall revert to other parties as a result of the completion or discharge of money or other payments from said interests. It is understood that any vendee or assignee of any interest in said wells, or the production thereof, shall take subject to the terms hereof and you shall not be bound by any sale or assignment of any interest in said wells, or the production thereof, until written notice thereof shall be furnished you, in the form of the original or a certified copy of the instrument by which said sale or assignment was made.

The word "OIL" as used herein shall be defined to include all liquid hydrocarbons purchased hereunder.

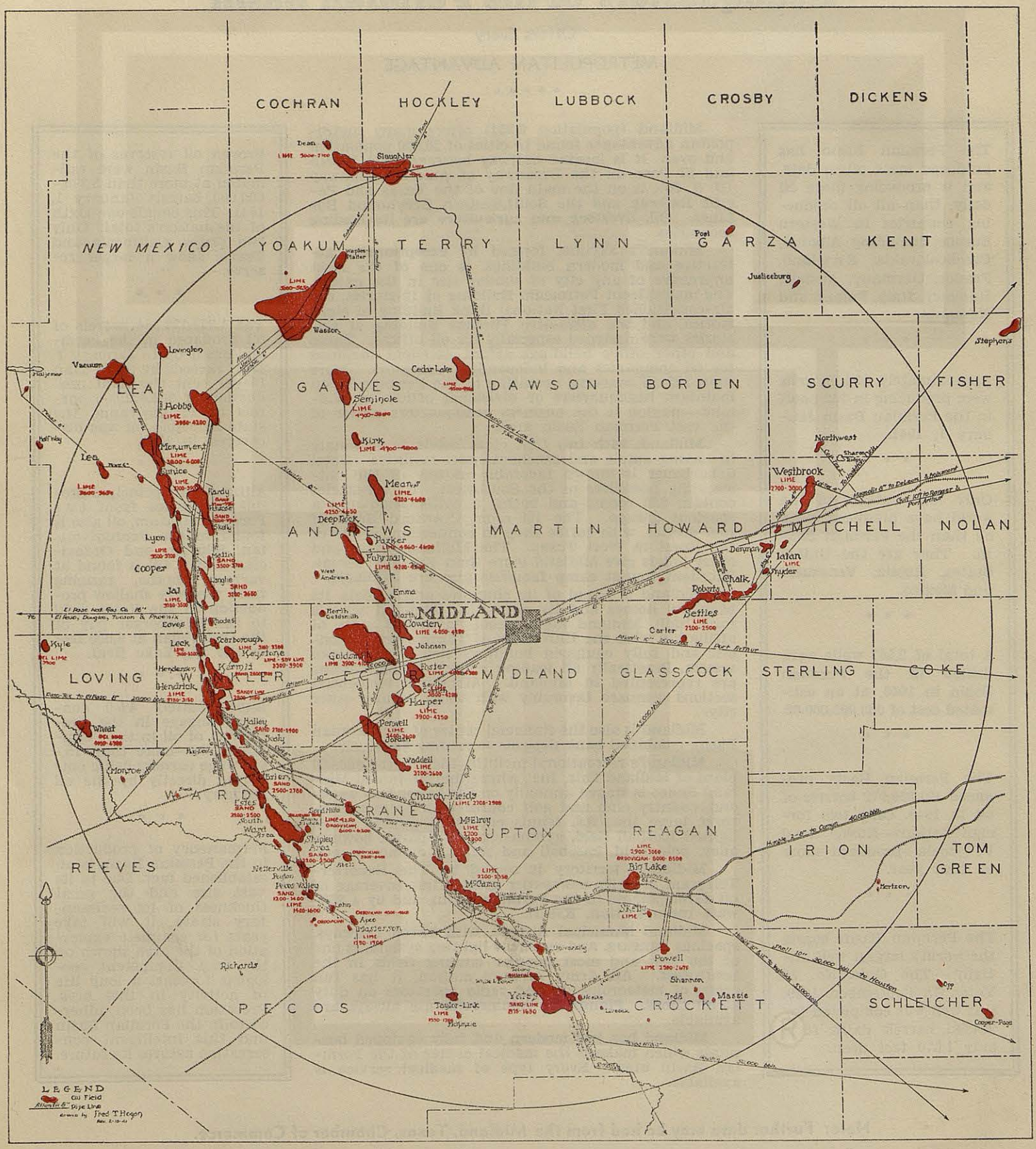
WITNESSES:	OWNERS:

OIL FIELDS AND PIPE LINES IN THE

West Texas-New Mexico Permian Basin

As of January 1, 1941

Circle indicates 100-mile radius from Midland



The area shown in the above map is approximately 53,505 square miles, or an area larger than the entire State of Pennsylvania.

The Permian Basin produced over one and a quarter billion (1,372,122,554) barrels of oil since commercial discovery in 1920 up to Jan. 1, 1941.

MIDLAND, TEXAS

Headquarters of the Permian Basin

Offers Every

METROPOLITAN ADVANTAGE

* * * * *

The Permian Basin has produced more oil to date, and is producing more oil daily, than all oil producing countries in Western Europe, including Albania, Czechoslovakia, England, France, Germany, Austria, Hungary, Italy, Poland and Rumania.

* * *

Approximately 15,310 wells were producing in 142 pools in the Permian Basin January 1, 1941.

* * *

Only four nations of the world have produced more oil than the Permian Basin. They are the United States, Russia, Venezuela and Mexico.

* * *

A total of 2,557 wells were drilled in the Permian Basin in 1940, at an estimated cost of $80,000,000.00.

* * *

The Permian Basin produced 121,859,972 barrels of oil in 1940. Only two foreign nations—Russia and Venezuela—produced more oil that year.

* * *

The Permian Basin boasts the world's largest well initially — The Ohio No. 30 Yates. In September, 1929, this well was completed for 204,681 barrels daily. It is only 1,070 feet deep.

Midland (population 9,352) offers many metropolitan advantages found in cities of 50,000 population and over. It is located halfway between Fort Worth and El Paso on the Broadway of America Highway (U. S. 80), is on the main line of the Texas and Pacific Railway and the Southwestern Greyhound Bus Lines. Oil, livestock and agriculture are its leading industries.

Midland's skyline, formed by exceptionally attractive and modern buildings, is one of the most impressive of any city of similar size in the nation. The magnificent Petroleum Building of 12-stories, the air-conditioned First National Bank Building of eight stories, and the attractive Thomas Building of six-stories were designed especially for oil offices. These and other office buildings afford excellent facilities for oil companies and independent operators. More than 125 oil concerns operating in the Permian Basin maintain headquarters or divisional offices in Midland—making it the business headquarters center of the vast Permian Basin area.

Midland, with two first class hotels, is fortunate in having ample and excellent hotel facilities. Hotel Scharbauer is known favorably as one of the outstanding hostelries of the Southwest. Its six-stories contain 250 rooms and baths, a coffee shop and a spacious garage. The 100-room Crawford Hotel of four-stories, with coffee shop in connection, is one of the finest in West Texas. The Midland, Haley and other hotels give Midland more than 400 hotel rooms. Excellent tourist camp facilities also are available.

Midland is proud of its churches and schools, its beautiful homes and its civic life. Midland schools rank high, Midland high school having 55 units of affiliation with the University of Texas. Seven modern and fully equipped buildings house the school system. Practically all leading church denominations are represented in Midland. Attractive residential sections compare favorably with those of any other city.

Midland is also the financial center of the Permian Basin, combined bank deposits exceeding $5,000,000.

Midland's recreational facilities include the $60,000 plant of Midland Fair, Inc., where the far-famed Midland Rodeo is staged annually on the Labor Day weekend, country club and golf course with grass greens, three large theatres, tennis courts, swimming pools, lighted football field, gymnasium, city parks, bowling alley, polo field, baseball and softball diamonds, etc.

Midland's territory is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin, and by a 250-watt radio station, KRLH.

Midland Municipal Airport, with paved runways, spacious hangars, and excellent lighting system, is one of the best and most popular landing fields in the Southwest. An Army Airways station, it has full crews of meteorologists and radio operators on duty at all times. Planes for commercial use always are available.

Midland has two modern and fully equipped hospitals which make it the medical center of the Permian Basin area. Every type of medical service is available.

Proven oil reserves of the Permian Basin were estimated at more than 3,375,000,000 barrels January 1, 1941. This equals one-sixth of the nation's total. Only two states, California and Texas, show a larger reserve.

* * *

The 1,372,122,554 barrels of oil produced in the Permian Basin up to January 1 1941, exceeds by more than 15 per cent the total production of 986,631,000 barrels in Pennsylvania, the state in which oil was discovered in 1858.

* * *

Although the principal production comes from the Permian stratum, oil also is found in the Pennsylvanian, Silurian and Ordovician strata. Oil is found at various depths, ranging from the very shallow production in the Yates field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake field.

* * *

Approximately 450 concerns engage in the production of oil in the Permian Basin—more than 15,000 wage earners being employed directly by the oil industry.

* * *

Permanency of production in the Permian Basin is an established fact. Due to its vast size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation assures its future.

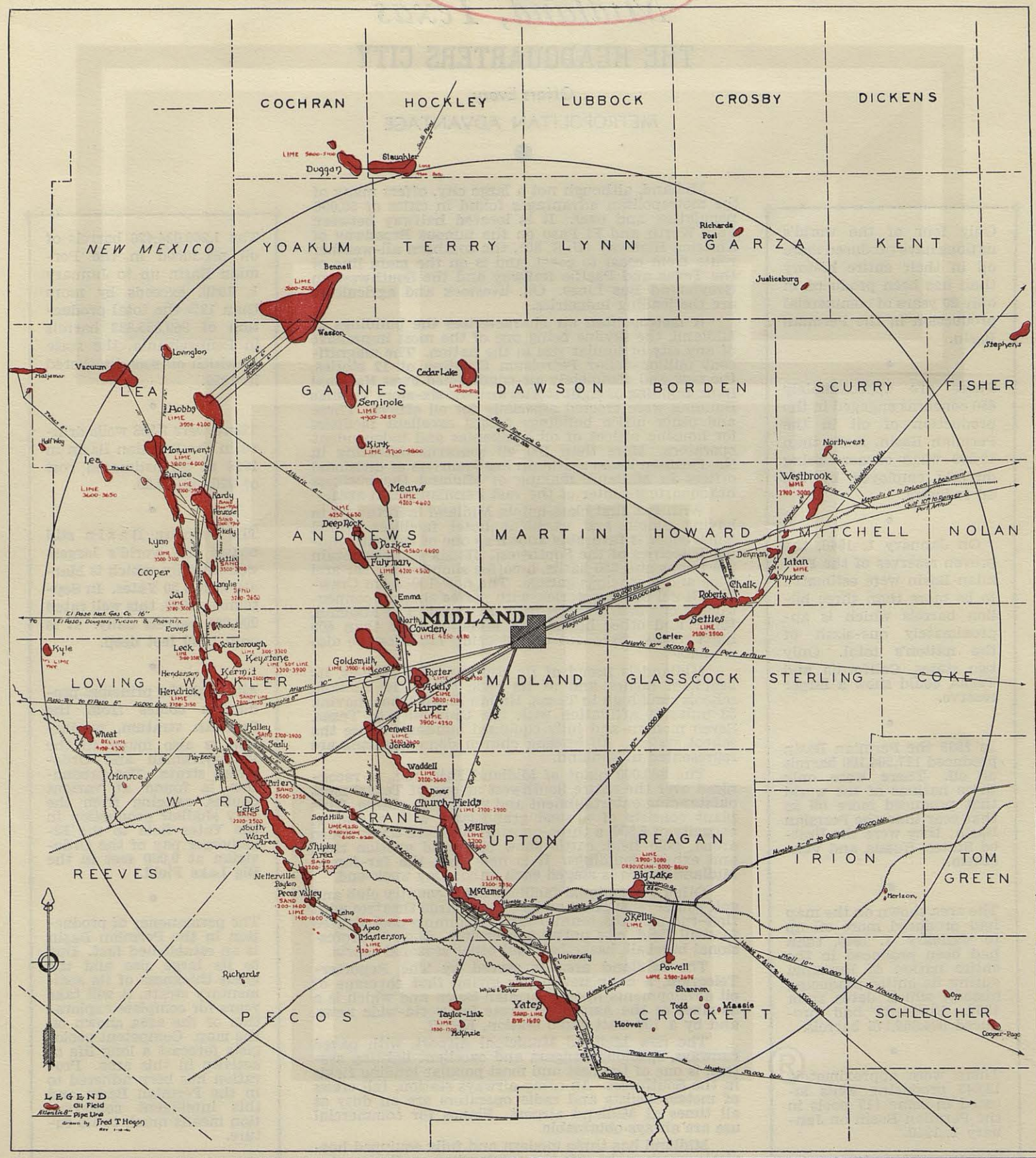
Note: Further data may be had from the Midland, Texas, Chamber of Commerce.

Commercial oil was discovered in this area in 1920

OIL FIELDS AND PIPE LINES IN THE *West Texas-New Mexico Permian Basin*

AS OF JANUARY 1, 1940

Circle indicates 100-mile radius from Midland



The area shown in the above map is approximately 53,505 square miles, or an area larger than the entire State of Pennsylvania.

The Permian Basin produced over one and a quarter billion (1,260,034,426) barrels of oil since commercial discovery in 1920 up to January 1, 1940.

Population: 11,000 (Est.)

Altitude: 2,760 Feet

Midland, Texas

THE HEADQUARTERS CITY

Offers Every

METROPOLITAN ADVANTAGE

Only four of the world's nations have produced more oil in their entire history than has been produced in only 20 years of commercial production in the Permian Basin.

•

There are approximately 450 concerns engaged in the production of oil in the Permian Basin, more than 12,000 wage earners being directly employed by the oil industry.

•

On January 1, 1940, the proven reserves of the Permian Basin were estimated to be more than three billion barrels which is approximately one-sixth of the nation's total. Only two states, California and Texas, could show a larger reserve.

•

In 1939 the Permian Basin produced 117,564,100 barrels of oil. There were only three nations of the world that produced more oil in that year than the Permian Basin; they were the United States, Russia and Venezuela.

•

The area shown on the map had produced more oil up to January 1, 1940, than had been produced in the entire nation of Rumania during its entire producing history, which dates from 1857. Rumania had produced 874,356,176 barrels.

•

There were approximately 13,643 producing wells located in some 117 pools in the Permian Basin on January 1, 1940.

Midland, although not a large city, offers many of the metropolitan advantages found in cities of 50,000 population and over. It is located halfway between Fort Worth and El Paso on the famous Broadway of America Highway (U. S. 80), the southern all-weather route from coast to coast, and is on the main line of the Texas and Pacific Railway and the Southwestern Greyhound Bus Lines. Oil, livestock and agriculture are the leading industries.

A metropolitan air characterizes the buildings of Midland, the skyline being one of the most impressive of any city of similar size in the nation. The magnificent million-dollar Petroleum Building of 12 stories, the new and completely air-conditioned First National Bank Building of eight stories and the six-story Thomas Building were erected especially for oil offices. These and other office buildings afford excellent facilities for housing offices of oil companies and independent operators. More than 100 oil concerns operating in the Permian Basin maintain headquarters or divisional offices in Midland, making of Midland the business headquarters center of the vast Permian Basin area.

With two first class hotels, Midland is fortunate in having ample and excellent hotel facilities. Hotel Scharbauer is favorably known as one of the outstanding hostelries of the Southwest. Its six stories contain 250 rooms and 250 baths, a coffee shop known far and wide and a spacious garage. The new 100-room Crawford Hotel of four stories, with coffee shop in connection, is one of the finest in West Texas. The Midland, Haley and other hotels give Midland more than 400 hotel rooms. Excellent tourist camp facilities are also available.

Midland is proud of its churches and schools, its beautiful homes and of its civic life. The Midland schools rank high in Texas, Midland high school having 53 units of affiliation with the University of Texas. Seven modern and fully equipped buildings house the school system. All leading church denominations are represented in Midland.

The $60,000 plant of Midland Fair, Inc., is recognized over the entire Southwest as one of Texas' most outstanding entertainment and exhibition plants. This plant consists of a steel grandstand with a seating capacity of 5,500, a three-quarter-mile race track, rodeo arena, polo field, cattle show barn and auction ring, and exhibit buildings. It is here that the far-famed Midland Rodeo is staged each Labor Day week-end.

Other recreational facilities are a country club and golf course with grass greens, three large theatres with first-run pictures, tennis courts, swimming pool, lighted football field, city parks, gymnasium, Class D professional baseball, basketball and other seasonal sports.

The Midland area is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin and which is a member of the Associated Press for world-wide news, and by a 100-watt radio station, KRLH.

The new Midland Municipal Airport, with paved runways, spacious hangars and excellent lighting system, is one of the best and most popular landing fields in the Southwest. An army airways station, full crews of meteorologists and radio operators are on duty at all times at Midland airport. Planes for commercial use are always obtainable.

Midland has three modern and fully equipped hospitals which make this the outstanding medical center of this area, having every type of medical service.

The 1,260,034,426 barrels of oil produced in the Permian Basin up to January 1, 1940, exceeds by more than 12% the total production of 969,255,883 barrels in Pennsylvania, the state in which oil was discovered in 1859.

•

There were 2,393 wells drilled in the Permian Basin in 1939 at an estimated cost of $80,000,000.00.

•

The Permian Basin still boasts the world's largest well initially, which is Marathon No. 30 Yates. In September, 1929, this well rated 204,681 barrels daily. It is only 1,070 feet deep.

•

Although the principal production comes from the Permian stratum, production is also found in the Pennsylvanian and Ordovician strata. The production is found at various depths, ranging from the very shallow production in the Yates field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake Field.

•

The permanency of production in the Permian Basin is an established fact. Due to its large size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation means much to its future.

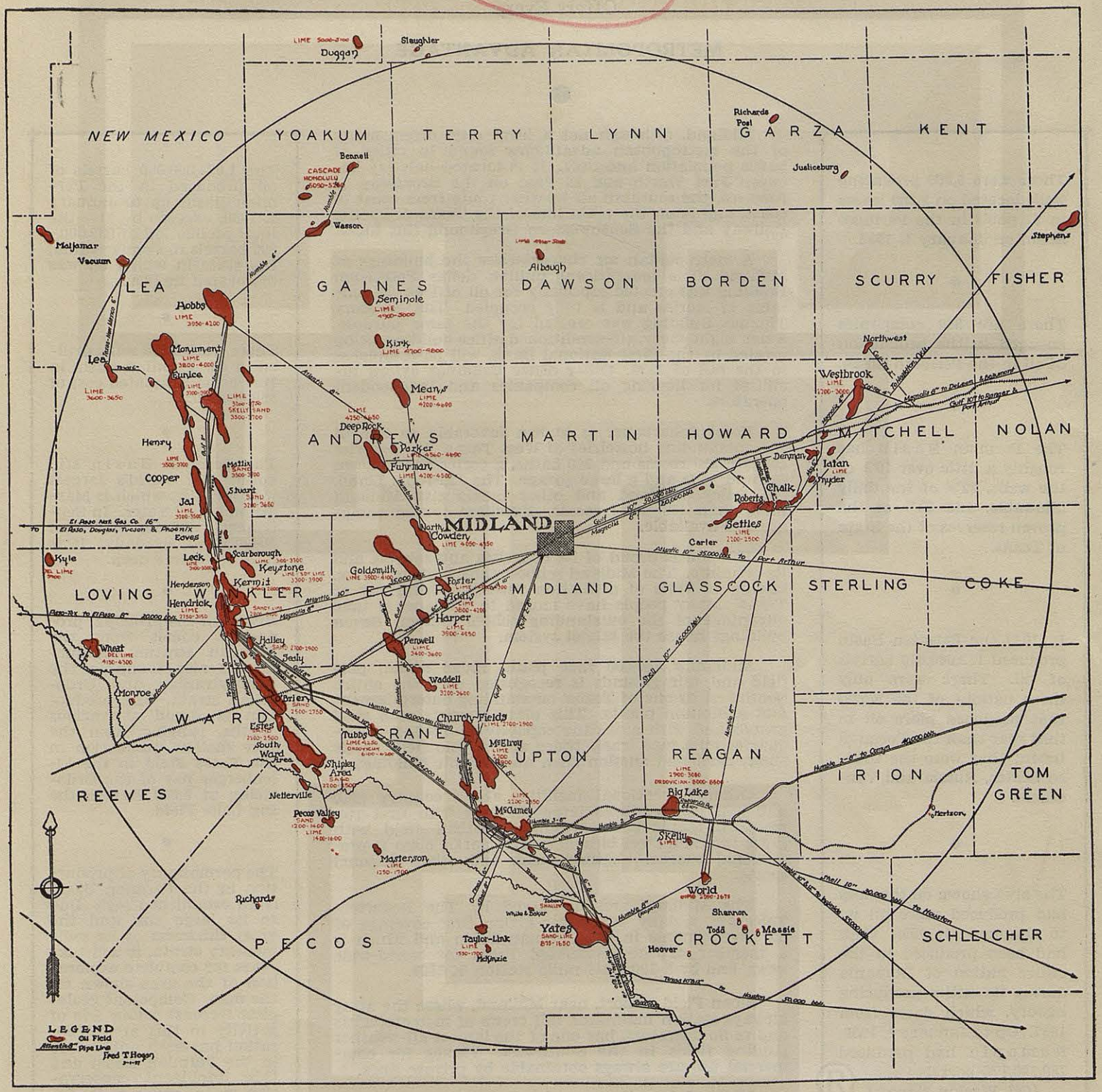
Note: Further data may be had from the Midland, Texas, Chamber of Commerce.

Commercial oil was discovered in this area in 1921

OIL FIELDS AND PIPE LINES IN THE *West Texas-New Mexico Permian Basin*

AS OF JUNE 1, 1938

Circle indicates 100-mile radius from Midland



The Permian Basin produced over one billion (1,034,000,000) barrels of oil since commercial discovery in 1921 up to January 1, 1938.

Only four of the world's nations have produced more oil in their entire history than has been produced in only 17 years of commercial production in the above area.

The area shown in the above map is approximately 50,525 square miles, or an area larger than the entire State of Pennsylvania.

Midland, Headquarters City

Offers Every

METROPOLITAN ADVANTAGE

There were 9,000 producing wells located on 2,150 leases in 92 pools in the Permian Basin on January 1, 1938.

•

There are 342 companies engaged in the production of oil in the Permian Basin.

•

The Permian Basin has roughly a little over 10% of the wells, 22% of the daily allowable, and 23% of the proven reserves of the State of Texas.

•

In 1937 the Permian Basin produced 112,964,810 barrels of oil. There were only three nations of the world that produced more oil in that year than the Permian Basin; they were the United States, Russia and Venezuela.

•

The area shown on the map had produced more oil up to January 1, 1938, than had been produced in the entire nation of Rumania during its entire producing history, which dates from 1857. Up to January 1, 1938, Rumania had produced 780,390,176 barrels.

(Oil Weekly figures)

Midland, although not a large city, offers many of the metropolitan advantages found in cities of 50,000 population and over. It is located halfway between Fort Worth and El Paso on the Broadway of America, the southern all-weather route from coast to coast, and is on the main line of the Texas & Pacific Railway and the Southwestern Greyhound Bus Lines.

A metropolitan air characterizes the buildings of Midland. The magnificent million dollar Petroleum Building was erected especially for oil offices. It contains 12 stories and is fully occupied. The six-story Thomas Building was erected for the same purpose. A new eight-story, air-conditioned office building, being erected by the First National Bank, will be completed in the fall of 1938. Other office buildings afford facilities for housing oil companies and independent operators.

Hotel Scharbauer is known favorably as one of the outstanding hostelries of West Texas. Its 6 stories contain 250 rooms and 250 baths, a coffee shop known far and wide and a large garage. The 120-room Llano, the Haley, Midland and other hotels give Midland more than 400 hotel rooms. Excellent tourist camps are also available.

Midland is proud of its churches and schools and its civic life. The Midland schools rank high in Texas, having 46 units of affiliation with the University of Texas. Many people have moved to Midland to take advantage of the outstanding school system. Seven buildings house the school system.

Midland's $60,000 race plant, rodeo arena, polo field and fair grounds is recognized over the entire Southwest as one of Texas' outstanding entertainment and exhibition plants. This plant consists of a steel grandstand with a seating capacity of 5,500, a three-quarter mile race track, rodeo arena, polo field, cattle show, barn and auction ring, and exhibit buildings.

Other recreational facilities are a country club and golf course, three large theatres with first run pictures, tennis courts, lighted football field with grass turf and steel bleachers, city parks, class D professional baseball, lighted field, and other seasonal sports.

The Midland area is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin and which is a member of the Associated Press for world-wide news, and by a 100 watt radio station, KRLH.

Sloan Field airport, near Midland, where the army airways station maintains full crews of meteorologists and radio operators, has one of the largest all-weather landing fields in the Southwest. Planes for commercial use are always obtainable by private lines.

Midland has three modernly equipped hospitals which make this the outstanding medical center of this area, having every type of medical service.

The 1,034,000,000 barrels of oil produced in the Permian Basin up to January 1, 1938, exceeds by 11% the total production of 932,000,000 barrels in Pennsylvania, the state in which oil was discovered in 1859.

•

There were 3,306 wells drilled in the Permian Basin in 1937 at an estimated cost of $96,000,000.00.

•

The Permian Basin still boasts the world's largest well initially, which is Marathon No. 30 Yates. In September, 1929, this well rated 204,681 barrels daily. It is only 1,070 feet deep.

•

Although the principal production comes from the Permian stratum, production is also found in the Pennsylvanian and Ordovician strata. The production is found at various depths, ranging from the very shallow production in the Yates Field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake Field.

•

The permanency of production in the Permian Basin is an established fact. Due to its large size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation means much to its future.

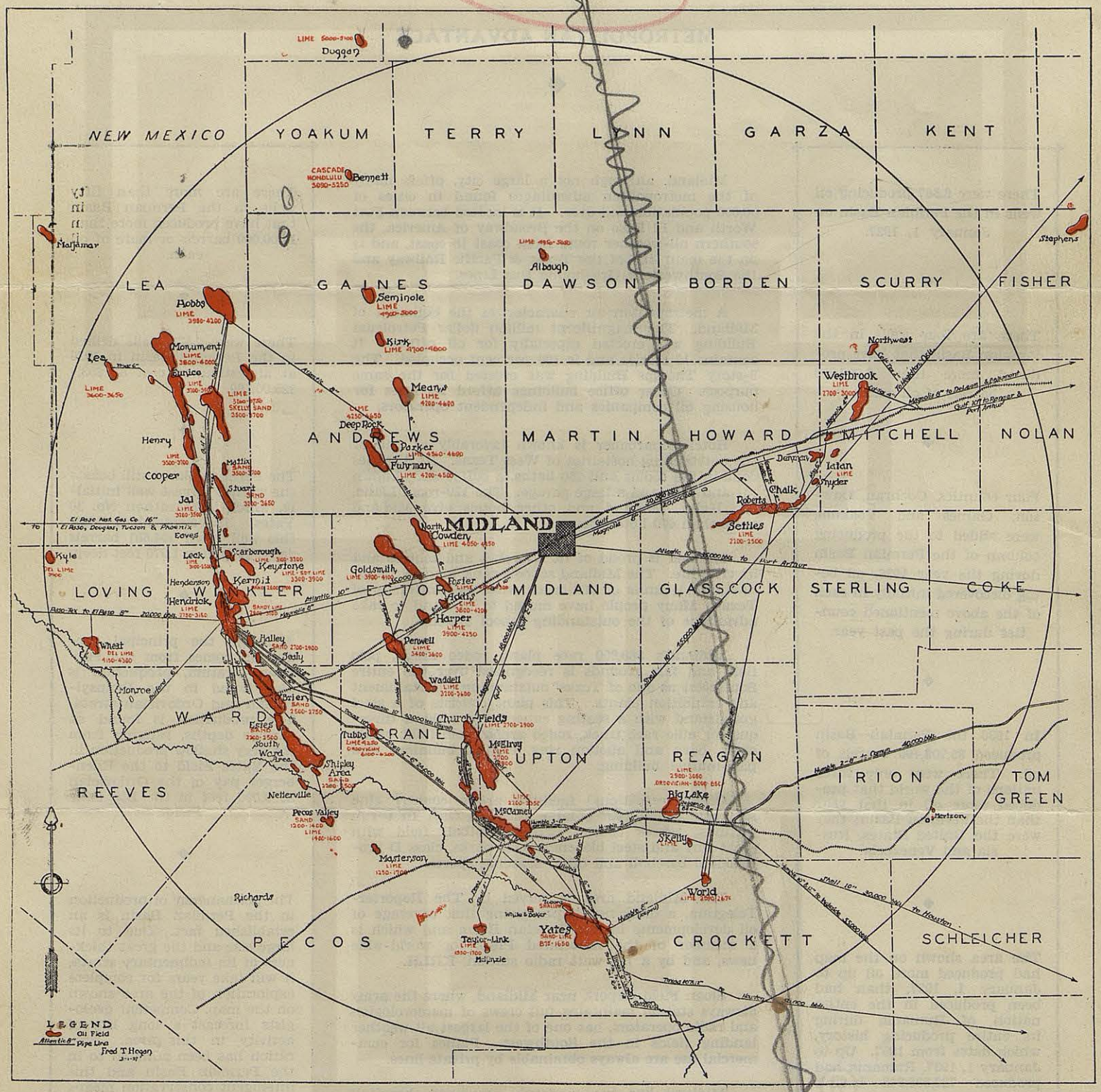
Note: Further data may be had from the Midland, Texas, Chamber of Commerce

Commercial oil was discovered in this area in 1921

OIL FIELDS AND PIPE LINES IN THE *West Texas-New Mexico Permian Basin*

AS OF JANUARY 1, 1937

Circle indicates 100-mile radius from Midland



The Permian Basin produced over nine hundred million (*917,706,311) barrels of oil since commercial discovery in 1921 up to January 1, 1937. *Oil Weekly Figures

Only four of the world's nations have produced more oil in their entire history than has been produced in only 16 years of commercial production in the above area.

The area shown in the above map is approximately 50,525 square miles, or an area larger than the entire State of Pennsylvania.

Midland, Headquarters City

Offers Every

METROPOLITAN ADVANTAGE

◆

There were 6,567 producing oil wells in the Permian Basin on January 1, 1937.

◆

There are four wells in the Permian Basin that have produced more than 6,000,000 barrels of oil each.

◆

Four counties, Cochran, Dawson, Gaines and Yoakum, were added to the producing column of the Permian Basin during the year 1936, oil being discovered initially in each of the above mentioned counties during the past year.

◆

In 1936 the Permian Basin produced 85,708,490 barrels of oil. There were only three nations of the world that produced more oil in that year than the Permian Basin; they were the United States, Russia and Venezuela.

◆

The area shown on the map had produced more oil up to January 1, 1937, than had been produced in the entire nation of Rumania during its entire producing history, which dates from 1857. Up to January 1, 1937, Rumania had produced 722,335,348 barrels (Oil Weekly figures).

Midland, although not a large city, offers many of the metropolitan advantages found in cities of 50,000 population and over. It is located between Fort Worth and El Paso on the Broadway of America, the southern all-weather route from coast to coast, and is on the main line of the Texas & Pacific Railway and the Southwestern Greyhound Bus Lines.

A metropolitan air characterizes the buildings of Midland. The magnificent million dollar Petroleum Building was erected especially for oil offices. It contains 12 stories and is 100 per cent occupied. The 6-story Thomas Building was erected for the same purpose. Other office buildings afford facilities for housing oil companies and independent operators.

Hotel Scharbauer is known favorably as one of the outstanding hostelries of West Texas. Its 6 stories contain 250 rooms and 250 baths, a coffee shop known far and wide and a large garage. The 120-room Llano, the Haley, Midland and other hotels give Midland more than 400 hotel rooms.

Midland is proud of its churches and schools and its civic life. The Midland schools rank high in Texas, having 41½ units of affiliation with the University of Texas. Many people have moved to Midland to take advantage of the outstanding school system.

Midland's $60,000 race plant, rodeo arena, polo field and fair grounds is recognized over the entire Southwest as one of Texas' outstanding entertainment and exhibition plants. This plant consists of a steel grandstand with a seating capacity of 5,500, a three-quarter mile race track, rodeo arena, polo field, cattle show, barn and auction ring, exhibit buildings and pari-mutuel building.

Other recreational facilities are a country club and golf course, three large theatres with first run pictures, tennis courts, lighted football field with grass turf and steel bleachers, city parks, class D professional baseball and other seasonal sports.

The Midland area is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin and which is a member of the Associated Press for world-wide news, and by a 100 watt radio station, KRLH.

Sloan Field airport, near Midland, where the army airways station maintains full crews of meteorologists and radio operators, has one of the largest all-weather landing fields in the Southwest. Planes for commercial use are always obtainable by private lines.

Midland has two modernly equipped hospitals which make this the outstanding medical center of this area, having every type of medical specialist.

There are more than fifty wells in the Permian Basin that have produced more than 1,000,000 barrels or more of oil each.

◆

There were 2,133 wells drilled in the Permian Basin in 1936 at an estimated cost of $53,325,000.00.

◆

The Permian Basin still boasts the world's largest well initially, which is Marathon No. 30 Yates. In September, 1929, this well rated 204,681 barrels daily. It is only 1,070 feet deep.

◆

Although the principal production comes from the Permian stratum, production is also found in the Pennsylvanian and Ordovician strata. The production is found at various depths, ranging from the very shallow production in the Yates Field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake Field.

◆

The permanency of production in the Permian Basin is an established fact. Due to its large size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation means much to its future.

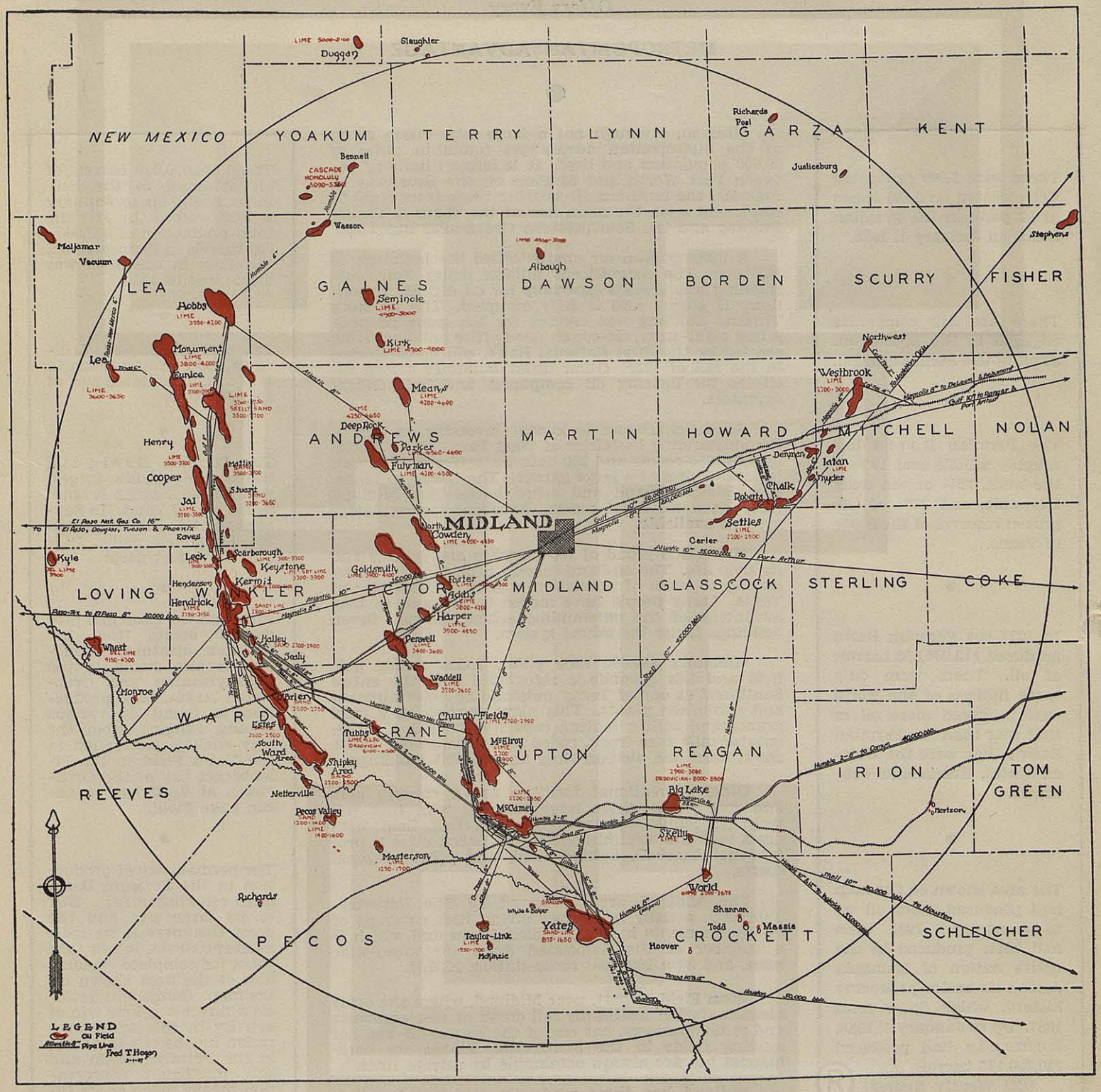
Note: Further data may be had from the Midland Chamber of Commerce.

Commercial oil was discovered in this area in 1921

OIL FIELDS AND PIPE LINES IN THE *West Texas-New Mexico Permian Basin*

AS OF JUNE 1, 1938

Circle indicates 100-mile radius from Midland



The Permian Basin produced over one billion (1,034,000,000) barrels of oil since commercial discovery in 1921 up to January 1, 1938.

Only four of the world's nations have produced more oil in their entire history than has been produced in only 17 years of commercial production in the above area.

The area shown in the above map is approximately 50,525 square miles, or an area larger than the entire State of Pennsylvania.

Midland, Headquarters City

Offers Every

METROPOLITAN ADVANTAGE

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There were 9,000 producing wells located on 2,150 leases in 92 pools in the Permian Basin on January 1, 1938.

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There are 342 companies engaged in the production of oil in the Permian Basin.

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The Permian Basin has roughly a little over 10% of the wells, 22% of the daily allowable, and 23% of the proven reserves of the State of Texas.

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In 1937 the Permian Basin produced 112,964,810 barrels of oil. There were only three nations of the world that produced more oil in that year than the Permian Basin; they were the United States, Russia and Venezuela.

•

The area shown on the map had produced more oil up to January 1, 1938, than had been produced in the entire nation of Rumania during its entire producing history, which dates from 1857. Up to January 1, 1938, Rumania had produced 780,390,176 barrels.

(Oil Weekly figures)

Midland, although not a large city, offers many of the metropolitan advantages found in cities of 50,000 population and over. It is located halfway between Fort Worth and El Paso on the Broadway of America, the southern all-weather route from coast to coast, and is on the main line of the Texas & Pacific Railway and the Southwestern Greyhound Bus Lines.

A metropolitan air characterizes the buildings of Midland. The magnificent million dollar Petroleum Building was erected especially for oil offices. It contains 12 stories and is fully occupied. The six-story Thomas Building was erected for the same purpose. A new eight-story, air-conditioned office building, being erected by the First National Bank, will be completed in the fall of 1938. Other office buildings afford facilities for housing oil companies and independent operators.

Hotel Scharbauer is known favorably as one of the outstanding hostelries of West Texas. Its 6 stories contain 250 rooms and 250 baths, a coffee shop known far and wide and a large garage. The 120-room Llano, the Haley, Midland and other hotels give Midland more than 400 hotel rooms. Excellent tourist camps are also available.

Midland is proud of its churches and schools and its civic life. The Midland schools rank high in Texas, having 46 units of affiliation with the University of Texas. Many people have moved to Midland to take advantage of the outstanding school system. Seven buildings house the school system.

Midland's $60,000 race plant, rodeo arena, polo field and fair grounds is recognized over the entire Southwest as one of Texas' outstanding entertainment and exhibition plants. This plant consists of a steel grandstand with a seating capacity of 5,500, a three-quarter mile race track, rodeo arena, polo field, cattle show, barn and auction ring, and exhibit buildings.

Other recreational facilities are a country club and golf course, three large theatres with first run pictures, tennis courts, lighted football field with grass turf and steel bleachers, city parks, class D professional baseball, lighted field, and other seasonal sports.

The Midland area is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin and which is a member of the Associated Press for world-wide news, and by a 100 watt radio station, KRLH.

Sloan Field airport, near Midland, where the army airways station maintains full crews of meteorologists and radio operators, has one of the largest all-weather landing fields in the Southwest. Planes for commercial use are always obtainable by private lines.

Midland has three modernly equipped hospitals which make this the outstanding medical center of this area, having every type of medical service.

The 1,034,000,000 barrels of oil produced in the Permian Basin up to January 1, 1938, exceeds by 11% the total production of 932,000,000 barrels in Pennsylvania, the state in which oil was discovered in 1859.

•

There were 3,306 wells drilled in the Permian Basin in 1937 at an estimated cost of $96,000,000.00.

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The Permian Basin still boasts the world's largest well initially, which is Marathon No. 30 Yates. In September, 1929, this well rated 204,681 barrels daily. It is only 1,070 feet deep.

•

Although the principal production comes from the Permian stratum, production is also found in the Pennsylvanian and Ordovician strata. The production is found at various depths, ranging from the very shallow production in the Yates Field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake Field.

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The permanency of production in the Permian Basin is an established fact. Due to its large size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation means much to its future.

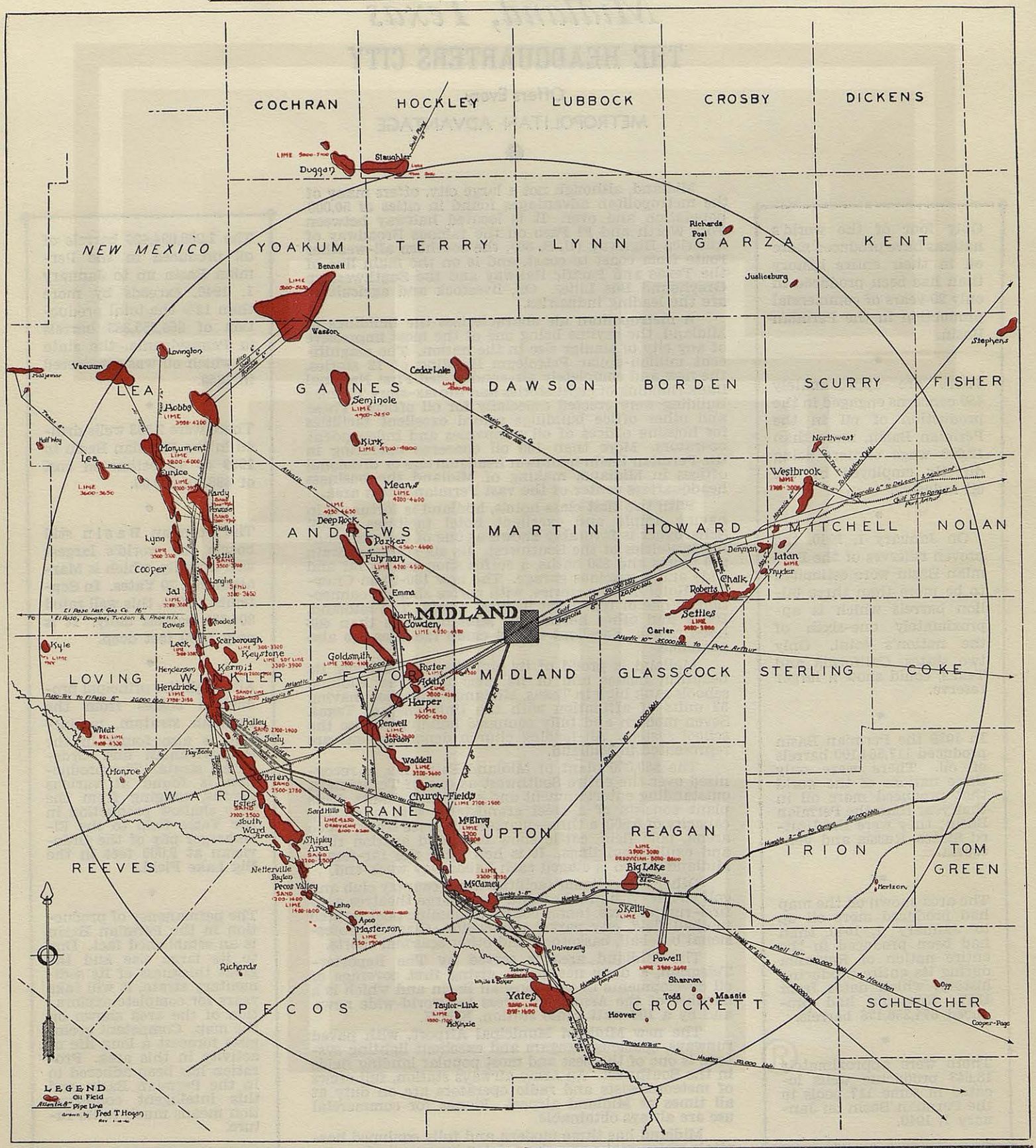
Note: Further data may be had from the Midland, Texas, Chamber of Commerce

Commercial oil was discovered in this area in 1920

OIL FIELDS AND PIPE LINES IN THE *West Texas-New Mexico Permian Basin*

AS OF JANUARY 1, 1940

Circle indicates 100-mile radius from Midland



The area shown in the above map is approximately 53,505 square miles, or an area larger than the entire State of Pennsylvania.

The Permian Basin produced over one and a quarter billion (1,260,034,426) barrels of oil since commercial discovery in 1920 up to January 1, 1940.

Population: 11,000 (Est.)

Altitude: 2,760 Feet

Midland, Texas

THE HEADQUARTERS CITY

Offers Every

METROPOLITAN ADVANTAGE

Only four of the world's nations have produced more oil in their entire history than has been produced in only 20 years of commercial production in the Permian Basin.

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There are approximately 450 concerns engaged in the production of oil in the Permian Basin, more than 12,000 wage earners being directly employed by the oil industry.

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On January 1, 1940, the proven reserves of the Permian Basin were estimated to be more than three billion barrels which is approximately one-sixth of the nation's total. Only two states, California and Texas, could show a larger reserve.

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In 1939 the Permian Basin produced 117,564,100 barrels of oil. There were only three nations of the world that produced more oil in that year than the Permian Basin; they were the United States, Russia and Venezuela.

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The area shown on the map had produced more oil up to January 1, 1940, than had been produced in the entire nation of Rumania during its entire producing history, which dates from 1857. Rumania had produced 874,356,176 barrels.

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There were approximately 13,643 producing wells located in some 117 pools in the Permian Basin on January 1, 1940.

Midland, although not a large city, offers many of the metropolitan advantages found in cities of 50,000 population and over. It is located halfway between Fort Worth and El Paso on the famous Broadway of America Highway (U. S. 80), the southern all-weather route from coast to coast, and is on the main line of the Texas and Pacific Railway and the Southwestern Greyhound Bus Lines. Oil, livestock and agriculture are the leading industries.

A metropolitan air characterizes the buildings of Midland, the skyline being one of the most impressive of any city of similar size in the nation. The magnificent million-dollar Petroleum Building of 12 stories, the new and completely air-conditioned First National Bank Building of eight stories and the six-story Thomas Building were erected especially for oil offices. These and other office buildings afford excellent facilities for housing offices of oil companies and independent operators. More than 100 oil concerns operating in the Permian Basin maintain headquarters or divisional offices in Midland, making of Midland the business headquarters center of the vast Permian Basin area.

With two first class hotels, Midland is fortunate in having ample and excellent hotel facilities. Hotel Scharbauer is favorably known as one of the outstanding hostelries of the Southwest. Its six stories contain 250 rooms and 250 baths, a coffee shop known far and wide and a spacious garage. The new 100-room Crawford Hotel of four stories, with coffee shop in connection, is one of the finest in West Texas. The Midland, Haley and other hotels give Midland more than 400 hotel rooms. Excellent tourist camp facilities are also available.

Midland is proud of its churches and schools, its beautiful homes and of its civic life. The Midland schools rank high in Texas, Midland high school having 53 units of affiliation with the University of Texas. Seven modern and fully equipped buildings house the school system. All leading church denominations are represented in Midland.

The $60,000 plant of Midland Fair, Inc., is recognized over the entire Southwest as one of Texas' most outstanding entertainment and exhibition plants. This plant consists of a steel grandstand with a seating capacity of 5,500, a three-quarter-mile race track, rodeo arena, polo field, cattle show barn and auction ring, and exhibit buildings. It is here that the far-famed Midland Rodeo is staged each Labor Day week-end.

Other recreational facilities are a country club and golf course with grass greens, three large theatres with first-run pictures, tennis courts, swimming pool, lighted football field, city parks, gymnasium, Class D professional baseball, basketball and other seasonal sports.

The Midland area is served by The Reporter-Telegram, a daily newspaper giving first coverage of oil developments in the Permian Basin and which is a member of the Associated Press for world-wide news, and by a 100-watt radio station, KRLH.

The new Midland Municipal Airport, with paved runways, spacious hangars and excellent lighting system, is one of the best and most popular landing fields in the Southwest. An army airways station, full crews of meteorologists and radio operators are on duty at all times at Midland airport. Planes for commercial use are always obtainable.

Midland has three modern and fully equipped hospitals which make this the outstanding medical center of this area, having every type of medical service.

The 1,260,034,426 barrels of oil produced in the Permian Basin up to January 1, 1940, exceeds by more than 12% the total production of 969,255,883 barrels in Pennsylvania, the state in which oil was discovered in 1859.

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There were 2,393 wells drilled in the Permian Basin in 1939 at an estimated cost of $80,000,000.00.

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The Permian Basin still boasts the world's largest well initially, which is Marathon No. 30 Yates. In September, 1929, this well rated 204,681 barrels daily. It is only 1,070 feet deep.

•

Although the principal production comes from the Permian stratum, production is also found in the Pennsylvanian and Ordovician strata. The production is found at various depths, ranging from the very shallow production in the Yates field to the Ellenberger pay of the Ordovician at 9,000 feet in the Big Lake Field.

•

The permanency of production in the Permian Basin is an established fact. Due to its large size and the great thickness of its sedimentary strata, it will take years for complete exploration of the area shown on the map. Competent geologists forecast a long life of activity in this area. Proration has been adhered to in the Permian Basin and this intelligent conservation means much to its future.

Note: Further data may be had from the Midland, Texas, Chamber of Commerce.

or descent and the Court being of the opinion that having due regard to the rights of each party, a division of said property in the following described manner will be just, right and equitable.

It is therefore ORDERED, ADJUDGED and DECREED that the Plaintiff, GEORGIA CAROTHERS, shall take the following described property as her separate property and estate:

1. The Southwest quarter of Section 502, Block D, John H. Gibson Survey, Yoakum County, Texas, subject to the outstanding indebtedness owing to Levelland Savings and Loan Association.

2. 305 acres out of Section 33, Block D, John H. Gibson Survey, Yoakum County, Texas; subject to the outstanding indebtedness owing to Kansas City Life Insurance Company.

3. All household goods and furniture.

4. 1970 Ford Maverick automobile.

5. Her personal life insurance policy, subject to the debt thereon, if any.

6. Lots 5 and 6, Block 14, West End Place, Lubbock, Lubbock County, Texas.

Plaintiff, GEORGIA CAROTHERS, will assume and pay the following community debts:

1. White's Auto Store in the amount of $504.00.

2. Stewart Furniture in the amount of $510.00.

3. Montgomery Ward Co. in the amount of $315.88.

4. Sears, Roebuck & Co., in the amount of $143.78.

5. J.C. Penney Co., in the amount of $380.00.

It is therefore ORDERED, ADJUDGED and DECREED that the Defendant, JACK LOUIS CAROTHERS, shall take the following described