

State County 1942
SAM COMBS, Insurance
LEVELLAND, TEXAS

We will be assessed \$56⁵³
per acre for what we own
in minerals in Nitized Block
this includes all producing
wells on the tract & acreage

Acreage Outside of Nitized
Block not drilled we will be
assessed \$16.67 for Royalty acres

On Producing Wells it will be
assessed on value of well

(38) Barrel Well	$\frac{7}{8}$	\$16,130	$\frac{1}{8}$	\$2,800 ⁰⁰
(50) " " "	$\frac{7}{8}$	21,590	$\frac{1}{8}$	3,630 ⁰⁰

Nothing assessed as a whole
in producing wells this year
Value ^{was} placed on Operators $\frac{7}{8}$
" " " " Royalty $\frac{1}{8}$

No Minerals assessed in
Tracts # 1 - 2 - 3 - 4 - 15 - 16 - 17



Representing National Fire Insurance Company of Hartford

THOS. Y. PICKETT & COMPANY

AD-VALOREM
TAX SERVICE FOR
CITIES
COUNTIES
SCHOOL DISTRICTSVALUATION AND ACCOUNTING ENGINEERS
KIRBY BUILDING
DALLAS, TEXASVALUATIONS &
APPRAISALS OF
OIL & GAS PROPERTIES
PUBLIC UTILITIES
RAILWAY SYSTEMS

April 1st, 1942.

PROPOSED VALUATION SCHEDULE
LEASEHOLD & ROYALTY INTERESTS
HOCKLEY COUNTY, TEXAS
JANUARY 1, 1942

The following schedule contains the proposed taxable value per well for the 7/8ths Mineral Interest and 1/8th Royalty Interest for the year 1942. The values shown are to be applied to each individual well on a lease according to its daily allowable as of January 1, 1942, as reflected by Railroad Commission Schedules then in effect.

Additional values are proposed to be assessed on proven undeveloped acreage as shown on our zoned maps of such areas and in a detail of such properties. These will be available at the Board of Equalization.

<u>Daily</u> <u>Allowable</u> <u>Per Well</u>	<u>Value</u> <u>7/8 M. I.</u> <u>Per Well</u>	<u>Value</u> <u>1/8 R. I.</u> <u>Per Well</u>
22	\$ 8,800.	\$ 1,710.
23	9,270.	1,780.
24	9,740.	1,850.
25	10,190.	1,920.
26	10,650.	1,990.
27	11,110.	2,050.
28	11,560.	2,120.
29	12,020.	2,190.
30	12,480.	2,250.
31	12,930.	2,320.
32	13,390.	2,390.
33	13,850.	2,460.
34	14,300.	2,530.
35	14,760.	2,590.
36	15,220.	2,660.
37	15,670.	2,730.
38	16,130.	2,800.
39	16,580.	2,860.
40	17,040.	2,930.
41	17,500.	3,000.
42	17,950.	3,070.
43	18,410.	3,140.
44	18,860.	3,210.
45	19,320.	3,280.
46	19,770.	3,350.
47	20,230.	3,420.
48	20,680.	3,490.
49	21,140.	3,560.
50	21,590.	3,630.
51	22,050.	3,710.
52	22,500.	3,790.
53	22,960.	3,860.
54	23,420.	3,940.
55	23,870.	4,010.
56	24,330.	4,090.
57	24,780.	4,170.

about 79 per a

about 102 per a

58	\$	25,240.	\$	4,240.
59		25,690.		4,320.
60		26,150.		4,400.
61		26,600.		4,470.
62		27,060.		4,550.
63		27,510.		4,630.
64		27,970.		4,700.
65		28,420.		4,780.
66		28,880.		4,850.
67		29,330.		4,930.
68		29,790.		5,010.
69		30,240.		5,080.
70		30,700.		5,160.
71		31,040.		5,220.
72		31,370.		5,270.
73		31,660.		5,320.
74		31,930.		5,370.
75		32,190.		5,410.
76		32,420.		5,450.
77		32,650.		5,490.
78		32,850.		5,520.
79		33,050.		5,550.
80		33,220.		5,580.
81		33,380.		5,610.
82		33,550.		5,640.
83		33,710.		5,670.
84		33,880.		5,690.
85 & Above		34,040.		5,720.

Below we show the proposed taxable value of lease equipment to be added to the well values.

Flowing Wells	\$ 1,500.	Per Well
Pumping Units, Additional	1,250.	" "
Derricks, Additional	200.	" "
Pump Jacks, Additional	500.	" "
Gas Lifts, Additional	500.	" "

Drilling rigs and other personal property will be assessed on January 1st, 1942 values as equitably compared with other properties.

These schedules present a basis to be used generally, for the year 1942, only, and are not conclusive as to the value of any particular property. Each individual property will be considered and valued from the information and evidence submitted to the Board of Equalization while in session.

Respectfully submitted,

THOS. Y. PICKETT & COMPANY,

BY: A.C. Stults,
Petroleum Engineer.

THOS. Y. PICKETT & COMPANY

AD-VALOREM
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CITIES
COUNTIES
SCHOOL DISTRICTS

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18	\$ 7,540.	\$ 1,600.
19	8,260.	1,700.
20	8,960.	1,800.
21	9,650.	1,900.
22	10,340.	2,000.
23	11,020.	2,110.
24	11,700.	2,210.
25	12,370.	2,310.
26	13,040.	2,410.
27	13,700.	2,510.
28	14,370.	2,600.
29	15,020.	2,700.
30	15,680.	2,800.
31	16,330.	2,890.
32	16,990.	2,990.
33	17,630.	3,080.
34	18,290.	3,180.
35	18,940.	3,280.
36	19,580.	3,370.
37	20,220.	3,460.
38	20,840. ✓	3,550. ✓
39	21,470.	3,640.
40	22,080.	3,730.
41	22,680.	3,820.
42	23,280.	3,910.
43	23,870.	4,000.
44	24,470.	4,090.
45	25,060.	4,180.
46	25,660.	4,270.
47	26,250.	4,370.
48	26,840.	4,460.
49	27,430.	4,560.
50	28,030. ✓	4,660. ✓
51	28,610.	4,750.
52	29,210.	4,850.
53	29,800.	4,940.
54	30,390.	5,040.
55	30,980.	5,140.

56	\$	31,570.	\$	5,230.
57		32,160.		5,330.
58		32,750.		5,420.
59		33,340.		5,520.
60		33,930.		5,620.
61		34,520.		5,710.
62		35,110.		5,810.
63		35,700.		5,900.
64		36,290.		6,010.
65		36,880.		6,110.
66		37,470.		6,210.
67		38,060.		6,310.
68		38,650.		6,410.
69		39,240.		6,520.
70		39,830.		6,620.
71		40,420.		6,720.
72		41,010.		6,820.
73		41,600.		6,920.

Below we show the proposed taxable value of lease equipment to be added to the well values.

On Flowing Wells	\$ 1,750.	Per Well
On Derricks, Additional	250.	" "
On Pumping Units, Additional	1,250.	" "

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say we owned
approx 7000 Royalty acres
@ 30. 30. Fee included
\$210,000.

Respectfully submitted,
 THOS. Y. PICKETT & COMPANY,
 BY: Ralph A. Wilson,
 Petroleum Engineer.

Assessed

R.L.S. \$154,750
 S.A.S. 56,730
 Parks 2,540

\$214,020

*for all minerals
 and fee & imports*

Tap acreage @ \$100, (not drilled)
Royalty 16 2/3 %

HOCKLEY COUNTY, TEXAS.

1940 SCHEDULE

<u>Allowable Barrels</u>	<u>7/8 Value</u>	<u>1/8 Value</u>
61	\$ 10,250.	\$ 2,280.
94	16,530.	3,640.
96	16,930.	3,720.
104	18,600.	4,030.
110	19,870.	4,270.
115	20,940.	4,460.
116	21,160.	4,500.
119	21,810.	4,620.
121	22,250.	4,700.
124	22,920.	4,820.
131	24,490.	5,090.
139	26,310.	5,410.
141	26,780.	5,480.
144	27,480.	5,600.
145	27,710.	5,640.
150.	28,890.	5,850.
154	29,850.	6,000.
157	30,570.	6,140.
161	31,360.	6,270.
162	31,520.	6,280.
163	31,690.	6,290.
165	32,010.	6,310.
168	32,490.	6,340.
170	32,810.	6,360.
173	33,290.	6,390.
178	34,070.	6,470.
179	34,250.	6,460.
187	35,460.	6,540.
189	35,760.	6,560.
193	36,360.	6,600.
194	36,510.	6,610.
195	36,660.	6,620.
196	36,810.	6,630.
203	37,840.	6,730.
215	39,560.	6,920.
216	39,700.	6,940.
228	41,360.	7,140.
241	43,210.	7,370.
264	46,730.	7,730.

(71)
1941

18560
12420
6140

SUNDOWN INDEPENDENT SCHOOL DISTRICT

HOCKLEY COUNTY

1940

<u>POTENTIAL</u>	<u>ALLOWABLE</u>	<u>GROSS BBLs.</u>	
		<u>W.I.</u>	<u>R.I.</u>
Up to 228 bbls.	Up to 40 bbls.	300	25%
229 bbls. to 514 bbls.	40 bbls. to 50 bbls.	375	23%
515 bbls. to 800 bbls.	50 bbls. to 60 bbls.	450	21%
801 bbls. to 1086 bbls.	60 bbls. to 70 bbls.	500	20%
1087 bbls. to 1372 bbls.	70 bbls. to 80 bbls.	500	20%
1373 bbls. & Up	80 bbls. & Up	500	20%

EQUIPMENT

All wells with pumping units \$1500

ACREAGE

<u>ZONE</u>	<u>W.I.</u>	<u>R.I.</u>
(A)	\$112.00	\$28.00
(B)	80.00	20.00
(C)	50.00	12.50

1062, 6

70
70

2/27650

13820

60

SUNDOWN INDEPENDENT SCHOOL DISTRICT

HOGUELY COUNTY

141.7

1940

POTENTIAL	ALLOWABLE	GROSS BELTS
Up to 328 pps.	Up to 40 pps.	200
329 pps. to 514 pps.	40 pps. to 50 pps.	245
515 pps. to 800 pps.	50 pps. to 60 pps.	450
801 pps. to 1086 pps.	60 pps. to 70 pps.	500
1087 pps. to 1372 pps.	70 pps. to 80 pps.	500
1373 pps. & up	80 pps. & up	500

EQUIPMENT

All wells with pumping units \$1500

ACCHAGE

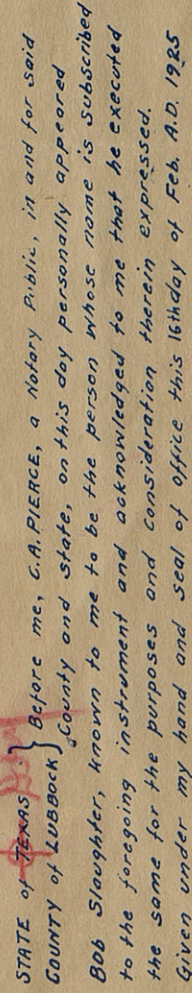
ZONE	W.I.	R.I.
(A)	\$115.00	\$28.00
(B)	80.00	20.00
(C)	50.00	15.50

83.04
38
32

W. P. SOASH
Mineral Leases
Royalties & Drilling Contracts
906-13th ST. Lubbock, Texas

BLOCK

1939 Nov 20



Boffaughter

Filed for Record this 9th day of Nov. A.D. 1925, and Recorded
in Vol. 1, Page 5, of the Deed Records of Hockley Co., Texas.
Wm. C. Smith
(Born at Rockport, Hockley Co., Texas.)

Paid
bounty

1/28-41

253.26

590.60

267.49

\$1111.35

ORGANIZED 1853

THE HOME INSURANCE COMPANY NEW YORK

FIRE AND ALLIED LINES

1939



19	Gas	20.46	3.86
20	Land	20.46	3.86
40	Land	27.69	4.88
52	Bank	28.03	4.92
53	Bank	27.69	4.88
W $\frac{1}{2}$ 54	Land	13.76	2.93
70	Land	30.44	5.26
71		30.44	5.26
E $\frac{1}{2}$ 72		15.30	3.14
Gas		214.27	38.99
C&P		38.99	
Check		253.26	

(Paid 1939)

STRENGTH

REPUTATION

SERVICE

Cleared
 up
 Back
 to 1938

1	9	3.4	9
	2	3.4	5
	2	2.7	5
	2	2.7	5
	2	2.7	5
	1	1.8	9
	2	2.7	5
	2	2.7	5
	2	2.7	5
	6	4.6	2
	1	5.6	3
	2	9.6	8
	3	0.2	2
	2	9.6	8
	2	9.6	8
	1	6.8	8
		8.8	8

Check 590.60 *

@ 148.64

Tox 441.96

J. S.

*

*

2	8.8	1
2	1.2	3
	7.3	5
	2.8	1
	1.4	5
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	1.3	6
	.7	0
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	2.7	2
	1.4	1
	1.0	5
	8.2	6
	4.8	9
	2.1	0
	1.8	3
	.9	4
	1.0	5
	3.5	9
	1.8	6
	1.0	5
	3.6	6
	1.8	9
	1.0	5
	3.5	8
	1.8	6
	1.0	5
	3.5	8
	1.8	6
	1.0	5
	1.9	9
	1.0	2
	1.0	5
	.9	8
	.5	1
	1.0	5

1 4 8.6 4 *

38.99

Exp. P. Costs

(187.63)

Statement of State and County taxes due for the year 1937 and prior years on lands owned by R. L. Slaughter Jr & Sue Alice Slaughter.

Abst	Labor	League	Acres	Year		Tax
169	15	41	119.3	1931	29.51	
				1932	28.66	
				1933	30.74	
				1934	30.74	
				1935	26.37	
				1936	25.25	
				1937	22.22	193.49 ✓
170	7	42	125.5	1937		23.45 ✓
170	8	42	121.5	1937		22.75 ✓
170	9	42	121.5	1937		22.75 ✓
170	10	42	121.5	1937		22.75 ✓
170	23	42 S $\frac{1}{2}$	60.75	1937		11.89 ✓
170	24	42	121.5	1937		22.75 ✓
170	25	42	121.5	1937		22.75 ✓
170	26	42	121.5	1937		22.75 ✓
171	27	39	163.7	1936	34.40	64.62 ✓
				1937	30.22	
171	29	39 W pt	81.85	1937		15.63 ✓
171	42	39	160.8	1937		29.68 ✓
171	47	39	163.7	1937		30.22 ✓
172	33	40	160.9	1937		29.68 ✓
172	55	40	160.9	1937		29.68 ✓
158	84	38 E pt	88.65	1937		16.88 ✓
158	94	38 E pt	43.5	1937		8.88 ✓
Total						590.60

Everything up to 1938

Pack 11/28-41

January 25, 1941.

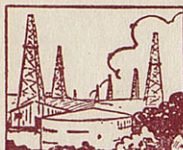
Tax Assessor- Collector Hockley Co.

Note. Penalty and interest is included in above figures up to January 31, 1941.

R. L. SLAUGHTER, JR.
SUE ALICE SLAUGHTER
OWNERS

7500 ACRES IN CULTIVATION

IRA WILLS
MANAGER



OIL

THE SLAUGHTER FARMS

"Center of Slaughter Oil Pool"

LEVELLAND, TEXAS

EXTENSIVE GROWERS
OF:
COTTON, MILO MAIZE,
HEGARI AND CORN

No Oil run in 1940
from Wells in
Delta $7\frac{1}{2}$ 56 — 1 well
Delta 21 — 2 wells
Whittington 12 — 1 well

L. S. Webb
Chief Clerk

Ector Co.

Prichard &
Abbott
5th floor
Century Bldg
Ft Worth

Producing Royalties only
($\frac{1}{8}$ basis entirely)

Tax Pipeline Revenue
only at \$100.00
actual value of oil
taken at from
36 - 65 as
needed

Producing $\frac{7}{8}$ same basis for actual
value ^{after} but on less rate of percentage

No acreage outside taxes
except the regular fee until
production comes
Lease holders have to render if see fit

Crane County same
as above only deduct the
producing expense deduct same from
the whole then tax $\frac{1}{8}$ + $\frac{7}{8}$ nets

Royalty owners pay $\frac{1}{8}$ producing Chgs
Operator pays $\frac{7}{8}$

No acreage assessed other than
around producing wells unless
rendered by Lease holders except
Orig fee tax

Acreage
14.90 + (7) Waus
40.

2 15 49.0
2745

Unitized Black



Surface



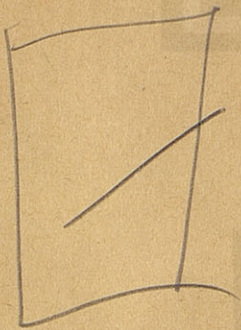
18

177

35

142

30000



18.600.

30000

5000.

88

44.

44.

177

35

142 @ 100.

~~478~~

142 @ 12 ⁵⁰

Wells $\frac{165.00}{112.50}$
 $\frac{277.50}{138.75}$
Wells $\frac{140.00}{170/100}$

SUNDOWN INDEPENDENT SCHOOL DISTRICT
HOCKLEY COUNTY

1940

<u>POTENTIAL</u>	<u>ALLOWABLE</u>	<u>GROSS BBLs.</u>	
		<u>W.I.</u>	<u>R.I.</u>
Up to 228 bbls.	Up to 40 bbls.	300	25%
229 bbls. to 514 bbls.	40 bbls. to 50 bbls.	375	23%
515 bbls. to 800 bbls.	50 bbls. to 60 bbls.	450	21% ✓
801 bbls. to 1086 bbls.	60 bbls. to 70 bbls.	500	20% ✓
1087 bbls. to 1372 bbls.	70 bbls. to 80 bbls.	500	20% ✓
1373 bbls. & Up	80 bbls. & Up	500	20% ✓

EQUIPMENT

All wells with pumping units \$1500

ACREAGE

<u>ZONE</u>	<u>W.I.</u>	<u>R.I.</u>
(A)	\$112.00	\$28.00
(B)	80.00	20.00
(C)	50.00	12.50

6.81 mi 3" - @ 720 - 4900
 12.12 v 4" - @ 980 - 11880

Pump Sta

1250

3" - 600 ✓
 4" - 880 ✓

SUNDOWN INDEPENDENT SCHOOL DISTRICT

HOCKLEY COUNTY

4086 -
 10660 -

1940

112
 28

14746
 1250 ✓

ALLOCATION

110

16000 ✓

7505

8595

37509 =

375.09 =

Volume

206,116 = 2061.16
 8020 = 80.20

Mrs. Parra

Miss Be.

10480 =

104.80

112.78
 114.0
 28

5/100.20

5/6.250 12.50

Taxes -	State & Loc.		School	
	1/8 - Well	Royalty Owners	1/8 Lease holders	Royalty Owners
Anderson				
Arnett	18600	310000	1638000	3540.
Barter	31690	578200	3200000	6400.
Coe				
Compton				
Glesher				
Flippen				
Sherry B.A.				
Gurry J.E.	28890	4815.	2655000	5580.
Hodges	31520	5753.	3150000	6300.
Hammell				
Mackie				
Miller				
Patton				
Slaughter				
Taylor	22920	3820.	1838000	4230.
Taylor M				
Todd				
Veal	35760	5960.	3700000	7400.
Wood				
York	32810	5468.	2350000	6700.

Richardson

Coe - 1	37630	6274.	4016000	8030.
Slaughter B - 1	35240	5873.	3436000	6870.
Slaughter (58+59)	2 65720	10953.	6110000	3253000 6510. 592857000 57120.

SUNDOWN INDEPENDENT SCHOOL DISTRICT

HOCKLEY COUNTY

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HOCKLEY COUNTY

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EQUIPMENT

All wells with pumping units \$1500

ACREAGE

<u>ZONE</u>	<u>W.I.</u>	<u>R.I.</u>	
(A)	\$112.00	\$28.00	20%
(B)	80.00	20.00	20%
(C)	50.00	12.50	20%

OFFICE OF SECRETARY

SUNDOWN INDEPENDENT SCHOOL DISTRICT

Levelland, Texas

May 20, 1940

Dear Sirs:

You are hereby notified that the Board of Equalization of Sundown Independent School District in Hockley County, Texas, duly and regularly convened and now sitting for the year 1940, desires to raise and/or lower the value of the property described on your rendition.

And you are hereby notified to be and appear before said Board at 10 o'clock, A.M., on the 4 day of June, 1940, at the Sundown School Building in Hockley County, Texas, at which time and place said Board will then consider any evidence you may elect to submit as to the value of said property for taxable purposes. The Board, on said date, will, from the evidence now before it, and such additional evidence as may then be before it, finally fix, determine, and equalize the value of your property for taxable purposes for the year 1940.

BY ORDER OF the Board of Equalization of Sundown Independent School District in Hockley County, Texas.

Secretary of School Board,
Sundown Independent School Dist.
Hockley County, Texas

59 - 1188 ✓ 478
58 - 1496 ✓ 921
57 - 1639 ✓ 792
Coe - 2046 ✓ 885

Texas Co.

Royalty

# 1	- 38-83	Querry 26,550 ✓	5580.00
# 2	- 37-92	Hodges 21,500. ✓	6300.00
# 3	- 39-66	York 33500. ✓	6700.
# 4	- 39-67	Cartier 34000. ✓	6400.
# 5	- 39-60	Arnett 15,380 ✓	3540.
# 6	- 40-57	Wick 37000. ✓	7400.
# 7	- 39-64	Taylor 18,380. ✓	4230

Sida

Cal	40,160 - ✓	8030.
58	32,530. ✓	6510
59	28,570. ✓	5720.
52	34,360	6870.